

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SALT WATER DISPOSAL SYSTEM | 7. Unit Agreement Name BLINEBRY-DRINKARD SWD |
| 2. Name of Operator AGUA, INC. | 8. Farm or Lease Name |
| 3. Address of Operator P.O. BOX 1978; HOBBS, N.M. 88240 | 9. Well No. H-35 |
| 4. Location of Well UNIT LETTER <u>H</u> . <u>1872</u> FEET FROM THE <u>NORTH</u> LINE AND <u>233</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>35</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M. | 10. Field and Pool, or Wildcat SAN ANDRES |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3293' G.L. | 12. County LEA |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ACID STIMULATION ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DECEMBER 13, 1988

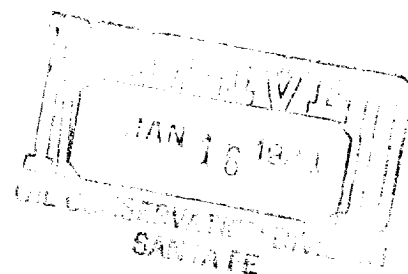
ARRIVE ON LOCATION. PUMP 28 BBLS. PREFLUSH (FRESH WATER W/5.6 GALS. TRETOLITE OW-5827), 4200 GALS. 20% NEFE GELLED ACID, AND 22 BBLS. FLUSH (FRESH WATER W/44 GALS. TRETOLITE OW-5827). MINIMUM TP=850 PSI; MAXIMUM TP=1150 PSI. PLACE WELL BACK ON INJECTION.

DECEMBER 14, 1988

ARRIVE ON LOCATION. PUMP 28 BBLS. PREFLUSH (FRESH WATER W/5.6 GALS. TRETOLITE OW-5827), 5800 GALS. 20% NEFE GELLED ACID, AND 22 BBLS. FLUSH (FRESH WATER W/44 GALS. TRETOLITE OW-5827). MINIMUM TP=900 PSI; MAXIMUM TP=1100 PSI. PLACE WELL BACK ON INJECTION.

DECEMBER 15, 1988

TP=900 PSI CP=1100 PSI



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.W. ABBOTT R.W. ABBOTT

TITLE MANAGER

DATE 1/16/89

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

JAN 24 1989

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 23 1989

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
OCD
HARRIS OFFICE