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LAND OFFICE			
IRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PRORATION OF	FICE		

	SANTA FE FILE		ONSERVATION COMMIS FOR ALLOWABLE AND	SSION	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL  GAS  OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND N	ATURAL GAS	
ı.	PRORATION OFFICE			····	
	Operator  Im perial-A meric	can Management Compar	ıv		
	Address	,air managornor o compar	- 7		
	507 Midland Savis	ngs Bldg., Midland, Te	xas 7970 1 Other (Please	explain)	
	New Well	Change in Transporter of:		. ,	
	Recompletion	Oil Dry Ga		ective Janua:	ry 1, 1970
	Change in Ownership	Casinghead Gas Conden	isate	<del></del>	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND Lease Name	LEASE   Well No.   Pool Name, Including Fo	ormation	(ind of Lease	Lease No.
	Sims Fed.	l Drinkard		State, Federal or Fee	Fed. NM029029
	<del> </del> -	660 Feet From The North Lin	e and 1980	Feet From The	Ea st
	Line of Section 7	wnship 22-S Range	38-E , NMPM,		Lea County
***		TED OF OUR AND NATURAL CA	c		· · · · · · · · · · · · · · · · · · ·
111.	Name of Authorized Transporter of Oll	TER OF OIL AND NATURAL GA	Address (Give address to	which approved copy	of this form is to be sent)
	Permian Corp.		Box 3119, M		
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to	which approved copy	of this form is to be sent)
	None	Unit Sec. Twp. Rge.	Is gas actually connected	? When	<u> </u>
	If well produces oil or liquids, give location of tanks.	A/B 7 22-S 38-E			
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:	
	Designate Type of Completic		New Well Workover	Deepen Plug	Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.7	`.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubin	g Depth
	Perforations			Depth	Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	r	SACKS CEMENT
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volum	e of load oil and mus	t be equal to or exceed top allow-
•	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)   Producing Method (Flow,	pump, gas lift, etc.)	
				Chah	Cina
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-	MCF
					<i></i>
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ly of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	(n) Choke	Sixe
VI.	CERTIFICATE OF COMPLIAN		$\cap$	ONSERVATION DEC 1	COMMISSION
	Commission have been complied v	regulations of the Oil Conservation with and that the information given	APPROVED	A Im	2011
	above is true and complete to the	e best of my knowledge and belief.	BY	JPERVISO DI	STRICT •
	4 6 11		TITLE		non with many of 1104
	X 11	, ·	This form is to	pe illed in complia	nce with RULE 1104.

## VI

Lu Bei	elte	
	(Signature)	
Age nt		

Dec. 12, 1969

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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OPERATOR			-
PRORATION OF	FICE	1	<u> </u>

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  OPERATOR OPERA	TRIBUTION	NEW MEXICO OIL CONSI REQUEST FOR	ERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
AND OFFICE  RANSPORTER  ORL  ORL  ORL  ORL  ORL  ORL  ORL  SPECIATION OFFICE  Imperial-A merican Management Company  Midland Savings Bldg., Midland, Texas 7970 1  Store well  Soft Midland Savings Bldg., Midland, Texas 7970 1  Change in Transporter off  Orl  Coalmahead Gas  Coalmahead Gas  Orl  Coalmahead Gas  Orl  Orl  Coalmahead Gas  Orl  Orl  Coalmahead Gas  Orl  Orl  Coalmahead Gas  Orl  Orl  Orl  Orl  Orl  Orl  Orl  Or	FE	44	ND O	
PERATOR  GAS  FERATOR  FRORATION OFFICE  The perial - A merican Management Company  Gass 507 Midl and Savings Bldg., Midland, Texas 7970 1  Soft Midl and Savings Bldg., Midland, Texas 7970 1  Soft Midl and Savings Bldg., Midland, Texas 7970 1  Soft Midl and Savings Bldg., Midland, Texas 7970 1  Soft Midl and Savings Bldg., Midland, Texas 7970 1  Soft Midl and Savings Bldg., Midland, Texas 7970 1  Soft Midl and Savings Bldg., Midland, Texas 7970 1  Soft Midl and Savings Bldg., Midland, Texas 7970 1  Soft Midl and Savings Bldg., Midland, Texas 7970 1  Soft Midl and Savings Bldg., Midland, Texas 7970 1  Soft Midl and Savings Bldg., Midland, Texas 7970 1  Soft Midl and Savings Bldg., Midland, Texas 7970 1  Soft Midl and Savings Bldg., Midland, Texas 7970 1  Soft Midland Savings Green Sa		AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	
PERATOR  RORATION OF FICE  Imperial - A merican Management Company  diress 507 Midland Savings Bidg., Midland, Texas 79701  Story Great Proper best of Control of the Change in Transporter of: Oil Castnotheod Cas Dry Cas Condensors  Change of ownership give name and address of previous owner  CESCRIPTION OF WELL AND LEASE Allow. Effec. 6-24 Dual also Drinkard  CESCRIPTION OF WELL AND LEASE Allow. Effec. 6-24 Dual also Drinkard  ESCRIPTION OF WELL AND LEASE Allow. Figure Allow State, Faderol Fee Fed. NM-  Sims Federal 1 Wantz Abo State, Faderol Fee Fed. NM-  Double State Brown The North Line and 1980 Feet From The East  Line of Section 7 Township 22-5 Bange 38-E NMFM. Lea Condensors  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Notes of Authorized Transporter of Coll State of Condensors Dry Cas C	OIL			
Imperial - A merican Management Company    Imperial - A merican Management Company	PORTER			
Imperial-American Management Company    Imperial-American Management Company				
Source   S		No seemont Company		
Change in Transporter of:			70701	
Change in Ownership   Oil   Castinshead Gas   Condensate   Effective Jahuary 1, 7700   Change of Ownership give name of address of previous owner   Oil   Castinshead Gas   Condensate   Condensate   Castinshead Gas   Castinshead Ga	507 Midland Saving	s Bldg., Midland, Texa	Other (Please explain)	
Considerable   Continued to Continue   Continued to Continue   Con	1 1	Change in Transporter of:	Fffective Janu	ary 1, 1970
Change of ownership give name d address of previous owner  SECRIPTION OF WELL AND LEASE Allow. Effec. 6-24 Dual also Drinka rd  ESCRIPTION OF WELL AND LEASE Allow. Effec. 6-24 Dual also Drinka rd  ESCRIPTION OF WELL AND LEASE Allow. Effec. 6-24 Dual also Drinka rd  ESCRIPTION OF WELL AND LEASE Allow. Effec. 6-24 Dual also Drinka rd  ESCRIPTION OF WELL AND LEASE Allow. Effec. 6-24 Dual also Drinka rd  ESCRIPTION OF WELL AND LEASE Allow. Effec. 6-24 Dual also Drinka rd  Estate Provided For State Provided For Fed. NM-  North Line and 1980 Feet From The East  North Line and 1980 Feet From The East  Line of Section 7 Township 22-S Range 38-F , NMPM. Lea C.  ESSIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  NORS of Authorized Transporter of Oil S or Condensate P. O. Box 3119, Midland, Texas 7970  Permian Corp.  None of Authorized Transporter of Oil S or Dry Gas Address (Give address to which approved copy of this form is to be sen  None  It well provided to tanks. A/B 7 22-S 38-E  give location of tanks. A/B 7 22-S 38-E  give location of tanks. A/B 7 22-S 38-E  fithis production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  The production of tanks. The production of tanks. The population Performance Perfor		O"	<del>                                      </del>	•
ESCRIPTION OF WELL AND LEASE Allow. Effec. 6-24 Dual also Drinkard  ESCRIPTION OF WELL AND LEASE Allow. Effec. 6-24 Dual also Drinkard  ESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Fermation  Sims Federal 1 Wantz Abo State, Federal or Fee Fed. NM-  Designate Performance Production 1 Pool Name, Including Fermation  Well No. Pool Name, Including Fermation  State, Federal or Fee Fed. NM-  NM-  NM-  Nocation 7 Township 22-S Range 38-E , NMFM, Lea C.  ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Notice of Authorized Transporter of Oil O or Condensate Address (Give address to which approved copy of this form is to be sen.  None None  None  None  If well per all or liquids, A/Bi 7 22-S 38-E  Quip location of tarks.  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  Perforations  TUBING, CASING, AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  Total Depth SET SACKS CEMENT  HOLE SIZE CASING a TUBING SIZE DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excess able for this depth or be for full 2 be fourty, pump, gas life, etc.)	in Ownership	Casinghead Gas Condensati		<del></del>
ESCRIPTION OF WELL AND LEASE. Allow. Effec. 6-24 Dual also Drinkard  SECRIPTION OF WELL AND LEASE. Allow. Effec. 6-24 Dual also Drinkard  Sims Federal 1 Wantz Abo State, Federal or Fee Fed. NM-  Well No. Pool Name, Including Formation State, Federal or Fee Fed. NM-  Wantz Abo State, Federal or Fee Fed. NM-  Design Federal 1 Wantz Abo Feet From The Line and 1980 Feet From The East  Line of Section 7 Township 22-S Range 38-E, NMFM, Lea C  ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  ENGINE of Authorized Transporter of Classinghead Gae or Condensate P. O. Box 311 9, Midland, Texas 797 0  Permian Corp.  None  None  None  If well per oil or liquids, Only Sec. Twp. Page. Is gas actually connected? When  If well per oil or liquids, Only Sec. Twp. Page. Is gas actually connected? When  If well per oil or liquids, Only Sec. Twp. Page. Is gas actually connected? When  If well per oil or liquids, Only Sec. Twp. Page. Is gas actually connected? When  If well per oil or liquids, Only Sec. Twp. Page. Is gas actually connected? When  If well per oil or liquids, Only Sec. Twp. Page. Is gas actually connected? When  If well per oil or liquids, Only Sec. Twp. Page. Is gas actually connected? When  If well per oil or liquids, Only Sec. Twp. Page. Is gas actually connected? When  If well per oil or liquids, Only Sec. Twp. Page. Is gas actually connected? When  If well per oil or liquids, Only Sec. Twp. Page. Is gas actually connected? When  If well per oil or liquids, Only Sec. Twp. Page. Is gas actually connected? When It would be second to sec. Twp. Page. Is gas actually connected? When It would be gas actually c	e of ownership give name			
Sims Federal    Wantz Abo	ress of previous owner	Allow Effec. 6-24	Dual also Drinkard	Lease No.
Sims Federal    Wantz Abo	RIPTION OF WELL AND L	Well No. Pool Name, Including Form	Kind of Lease	
ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Nome of Authorized Transporter of Oil S or Condensate P. O. Box 311 9, Mi dland, Texas 797 0  Permian Corp. Nome of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sen None  None  It well pressed is a commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  Depth Gasing Shoe  TUBING, CASING, AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  Depth Casing Shoe  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 28 hours, pamp, gas lift, etc.)	Sims Federal	l Wantz Abo		- B
ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Nome of Authorized Transporter of Oil S or Condensate P. O. Box 311 9, Mi dland, Texas 797 0  Permian Corp. Nome of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sen None  None  It well pressed is a commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  Depth Gasing Shoe  TUBING, CASING, AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  Depth Casing Shoe  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 28 hours, pamp, gas lift, etc.)	on ,	North times	1980 Feet From Th	<u>East</u>
ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Notice of Authorized Transporter of Oil Co or Condensate P. O. Box 3119, Midland, Texas 7970  Permian Corp.  None  None  If well profess all or liquide, A/B 7 22-S 38-E  OMPLETION DATA  Designate Type of Completion — (X)  Date Compl. Ready to Producing Formation  TUBING, CASING, AND CEMENTING RECORD  Perforations  TUBING, CASING, AND CEMENTING RECORD  TUBING SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  Test must be after recovery of total volume of load all and must be squal to or exceed able for this depth or be for full 28 hours, pump, gas liff, etc.)	Letter B; 66		7	
ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    State of Authorized Transporter of Oil   State of Condensate   Address (Give address to which approved copy of this form is to be sen P. O. Box 3119, Mi dland, Texas 7970   Permian Corp.	e of Section 7 Tow	nship 22-S Range 38	8-E , NMPM,	
P. O. Box 3119, Mi dland, Texas 7970  Permian Corp.  Some of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sen None  None  (well provided in a sec. Twp. Rge. Is gas actually connected? When when It is production of tanks.  This production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion — (X)  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)		CER OF OU AND NATURAL GAS	The same	ed conv of this form is to be sent)
Address (Give address to which approved copy of this form is to the standard of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to the standard of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to the standard of None    None	NATION OF TRANSPORT	A or Condensate	D O Doy 3119 Mig	fland. Texas (9) 01
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It well provided   A/B   7   22-S   38-E	of Authorized Transporter of Cas		When	n
TUBING, CASING, AND CEMENTING RECORD  TUBING CASING & TUBING SIZE  Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)  Production served with that from any other lease or pool, give commingling order number:  Plug Back Same Restv. Diff  New Well Workover Deepen Plug Back Same Restv. Diff  P.B.T.D.  Total Depth  Total Depth  P.B.T.D.  Depth Casing Depth  Depth Casing Shoe  TUBING CASING, AND CEMENTING RECORD  DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)		Unit Sec. Twp. Rge.	Is gas actually connected?	·
Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)	ocation of tanks.		ive commingling order number:	
Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Total Depth  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)	production is commingled wi	th that from any other lease or pool, g	Wall Workovet Deepen	Plug Back   Same Res'v. Diff. Res'
Date Spudded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)	PLETION DATA	Oil Well Gas Well	New West Horzotts	1
Date Spudded  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Perforations  TUBING, CASING, AND CEMENTING RECORD  TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)	Spudded		Top Otl/Gas Pay	Tubing Depth
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  DEPTH SET  SACKS CEMENT  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)	ttions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	10p 0, 1	Doub Casing Shoe
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  Froducing Method (Flow, pump, gas lift, etc.)				Depth Cuality Shot
TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)	ordions	CASING AND	CEMENTING RECORD	
TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
able for this depth or be jos jump, gas lift, etc.)	HOLE SIZE	CASING Q		
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TEST DATA AND REQUEST 1 of able for this depth or be jos justing Method (Flow, pump, gas lift, etc.)				the several to or exceed top of
Producing Method (1:00) port	T DATA AND REQUEST	FOR ALLOWABLE (Test must be a		
First New Oil Run To I daks	WEII.		Producing Method (Flow, pump, gas i	ift, etc.)
Date First New Oil Run 10 Choke Size  Casing Pressure  Choke Size	First New Oil Run To I daks		December 1	Choke Size
Length of Test Tubing Pressure	igth of Test	Tubing Pressure	Casing Pressure	
Water - Bbls. Gas - MCF		Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. During Test Oil-Bbis.	ual Prod. During Test			
GAS WELL  Bbls. Condensate/MMCF  Gravity of Condensate	S WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1981-Mol. 75  Choke Size	tual Prod. Test-MCF/D		Cosing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.) Tubing Pressure (all the control of the control	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
OIL CONSERVATION COMMISSION			OIL CONSER	VATION COMMISSION
L CERTIFICATE OF COMPLIANCE		A BIFTL'	11 ~	
the thet the rules and regulations of the Oil Conservation	the rules a	nd regulations of the Oil Conservation	APPROVED	A Three 19
the rules and regulations of the Oil Conservation	the rules a	nd regulations of the Oil Conservation	n / // X/	19
CALL OIL CONSERVATION	the rules a	nd regulations of the Oil Conservation	BY TITLE	•

Lee Beights Isignature	
Agent	
(Title)	
(Date)	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECE		
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TRANSPORTER	OIL	
	GAS	
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-	DISTRIBUTION		DISERVATION COMMISSION	Form C-104
-	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
}	FILE	ALITUODITATION TO TOAN	AND	A <b>s</b>
}	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	
-	OIL			,
	TRANSPORTER GAS			•
t	OPERATOR			
1.	PRORATION OFFICE			
	Operator	AND A CORNER OF A SUBSECTION O		-
ŀ	IMPERIAL - AMERICAN M.	ANAGEMENT CUMPANY		
		ldg. Midland, Texas		
	507 Midland Savings B Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	•	
	Change in Ownership X	Casinghead Gas Condens	sate	
	If change of ownership give name	SOLAR OIL COMPANY Box	5596 Midland, Texas	·
	and address of previous owner	SOLIK OLI GONERICE DOR		
11.	DESCRIPTION OF WELL AND I	Well No.   Pool Name, Including Fo	ormation   Kind of Lease	Lease No.
	Lease Name	1 Drinkard	State, Federal	o: Fee
	Sims Federal	1 Dillikaru (a		Federal JNM-029029
, a 🖖	в 660	Feet From The North Line	e and 1980 Feet From T	heEast
	Unit Letter;;	1 66( 1 10)) 1 10		
	Line of Section 7 Tow	mship 22-5 Range	38-Е , <sub>NMPM</sub> , Lea	County
		OF OUR AND NAMED AT CA	a	
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Admiral Crude Oil	<b>4</b>	Box 1713 Midland, T	'exas
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
	None			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	rn
	give location of tanks.	A/B 1 7 22-5 38-E		
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completic	on = (X)		1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	hop Onyous 1 dy	
	Perforations			Depth Casing Shoe
	Perforations			
		TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			/ \	
	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be o	after recovery of total volume of load oil	and must be equal to or exceed top allow
V	OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	
	Date First New Oil Run To Tanks	Date of Test	producing Method (1 100), pamp, and	
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	I upling Pressure		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gae - MCF
	Actual From Burning			
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
•	Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate, minor	
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tanna Lineana Course		
		NCE	OIL CONSERY	ATION COMMISSION
V	I. CERTIFICATE OF COMPLIAN	1CE	NOV	3 1969
	· · · · · · · · · · · · · · · · · · ·	i regulations of the Oil Conservation	APPROVED	
	Commission have been complied	with and that the information given	BY_	Ling
	above is true and complete to the	he best of my knowledge and belief.	# SRVISOR	DISTRICT •
	<b>/</b> */*	<u> </u>	TITLE	

MOOAE IS HIGH THE COMPANY
· / /
1 said 1 Daniey
(Signature)
Managar Managar
Area Manager
(Title)

October 24, 1969

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple

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TRANSPORTER	OIL					
	GAS		_ _	_		
OPERATOR				_		
	FICE	١	- 1			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

E	1		AND	,				
		THORIZATION TO	TRANSPO	RT OIL A	ND MATU	JRAL GAS		
.G.S.	AU	THORIZATION TO	I IVANO				\$ # # # # # # # # # # # # # # # # # # #	
ND OFFICE		•						;
ANSPORTER OIL								
GAS								
ERATOR								
ORATION OFFICE								Ì
rator	A MANACE!	MENT COMPANY						
IMIERIAL - AMERICAN	MANAGE	MENT COIL MILE						
iress		Midland, Te	XAS					
507 Midland Saving	s Bldg.	Midiand, 10	1100	Other	Please exp	lain)		
ison(s) for filing (Check proper	Ch.	ange in Transporter of:		_				
w Well	011		Dry Gas					
completion			Condensate					
ange in Ownership X				_		,		1
change of ownership give nar	me govar	R OIL COMPANY	Box 55	96 M	idland,	Texas		
SCRIPTION OF WELL A		Allow Effec.	6-24	Dual al	so Drir	kard Ext		Lease No.
SCRIPTION OF WELL A	ND LEASE	Yell No. Pool Name, Inch	uding Format	ion	, , ,	ate, Federal or	Feeradors	NM-029029-
ease Name		) Wantz Ab			31	ute, i out in	redere	
Sims Federal							Fac+	
ocation	660 ,	Feet From The North	Line and	a 1980_	<u> </u>	Feet From The	<u>East</u>	
Unit Letter B	1000	Feet From Ine		•				County
	Township	22-S Ran	nge 38-1	<u>E</u>	, NMPM,	<u>Lea</u>		
Line of Section /	Township							·
	nonmen (	OF OIL AND NATUR	IAL GAS		17	which approved	copy of this	form is to be sent)
ESIGNATION OF TRANS	PORTER	or Condensate	ì					
Name of Authorized Transporter				Box 171	3 <u>Mi</u>	dland, Te	d copy of this	form is to be sent)
Admiral Crude O	1 L	ad Gas or Dry Gas	Ad	ddress (Give	address to	water applies	• • •	
Admiral Crude O	Of County					2 When		
None	111-14	Sec. Twp.	P.ge. is	s gas actuall	y connected	. , whien		
If well produces oil or liquids,	Unit	D 1 7 92-5	38-E					
give location of tanks.	A/	<u></u>	er pool giv	ve comming	ling order	number:		
give location of tanks.  f this production is comming	led with the	it from any other lease	Of boost B			Deepen	Plug Back	Same Res'v. Diff. Res'v.
COMPLETION DATA		Oil Well Go	as Well N	lew Well	Motkoaet	Бееран	,	
Designate Type of Cor	mpletion -	(X)	, [			<u></u>	P.B.T.D.	
		e Compl. Ready to Prod.	1	Total Depth				
Date Spudded	Bui	o compa					Tubing Dept	h .
	Na	me of Producing Formatio	n	Top Oll/Gas	Pay			
Elevations (DF, RKB, RT, GR	, etc./		<u>i</u>				Depth Casin	g Shoe
							1	
Perforations								
Perforations .		TURING, CA	SING, AND	CEMENTIN	G RECOR	D .	\	CKS CEMENT
Perforations		TUBING, CA	SING, AND	CEMENTI	IG RECOR	ET	S/	CKS CEMENT
Perforations  HOLE SIZE		TUBING, CA	SING, AND	CEMENTI	IG RECOR	ET	S/	CKS CEMENT
		TUBING, CA	SING, AND	CEMENTI	IG RECOR	ET	SA	CKS CEMENT
		TUBING, CA	SING, AND	CEMENTI	IG RECOR	ET	SA	CKS CEMENT
		CASING & TUBING	SIZE					
HOLE SIZE		CASING & TUBING	SIZE	· \	of total val	ume of load oi		
HOLE SIZE	UEST FOR	CASING & TUBING	SIZE	fter recovery	of total vol	ume of load of	and must be	CKS CEMENT
HOLE SIZE		CASING & TUBING  ALLOWABLE (Te.	SIZE	fter recovery	of total vol	ume of load oi	and must be	
HOLE SIZE		CASING & TUBING	SIZE	fter recovery pth or be for Producing	of total vol full 24 hou Method (Fic	ume of load of	and must be	equal to or exceed top all
HOLE SIZE	Tanks D	CASING & TUBING  RALLOWABLE (Te ab)	SIZE	fter recovery	of total vol full 24 hou Method (Fic	ume of load of	and must be	equal to or exceed top all
HOLE SIZE  TEST DATA AND REQUOIL, WELL  Date First New Oil Run To	Tanks D	CASING & TUBING  ALLOWABLE (Te.	SIZE	fter recovery pth or be for Producing Casing Pr	of total vol full 24 hou Method (Flo	ume of load of	and must be	equal to or exceed top all
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUOIL WELL  Date First New Oil Run To:  Length of Test	Tanks D	CASING & TUBING  RALLOWABLE (Teable)  Date of Test  Tubing Pressure	SIZE	fter recovery pth or be for Producing	of total vol full 24 hou Method (Flo	ume of load of	and must be dift, etc.)  Choke Siz	equal to or exceed top all
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUOIL WELL  Date First New Oil Run To  Length of Test	Tanks D	CASING & TUBING  RALLOWABLE (Te ab)	SIZE	fter recovery pth or be for Producing Casing Pr	of total vol full 24 hou Method (Flo	ume of load of	and must be dift, etc.)  Choke Siz	equal to or exceed top all
HOLE SIZE  TEST DATA AND REQUOIL, WELL  Date First New Oil Run To	Tanks D	CASING & TUBING  RALLOWABLE (Teable)  Date of Test  Tubing Pressure	SIZE	fter recovery pth or be for Producing Casing Pr	of total vol full 24 hou Method (Flo	ume of load of	and must be dift, etc.)  Choke Siz	equal to or exceed top all
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUOIL WELL  Date First New Oil Run To:  Length of Test	Tanks D	CASING & TUBING  RALLOWABLE (Teable)  Date of Test  Tubing Pressure	SIZE	fter recovery pth or be for Producing Casing Pr	of total vol full 24 hou Method (Fic	ume of load oi rs) ow, pump, gas i	choke Siz	equal to or exceed top all
HOLE SIZE  TEST DATA AND REQUOIL, WELL Date First New Oil Run To  Length at Test  Actual Prod. During Test	Tanks D	CASING & TUBING  LALLOWABLE (Teable)  Oute of Teet  Tubing Pressure  Oil-Bbls.	SIZE	fter recovery pth or be for Producing Casing Pr	of total vol full 24 hou Method (Flo	ume of load oi rs) ow, pump, gas i	choke Siz	equal to or exceed top all
HOLE SIZE  TEST DATA AND REQUOIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test	Tanks C	CASING & TUBING  RALLOWABLE (Teable)  Date of Test  Tubing Pressure	SIZE	fter recovery pth or be for Producing Casing Pr Water-Bb	of total volfull 24 hou Method (Fig.	ume of load of rs) ow, pump, gas	Choke Siz	equal to or exceed top all
HOLE SIZE  TEST DATA AND REQUOIL, WELL Date First New Oil Run To  Length at Test  Actual Prod. During Test	Tanks D	CASING & TUBING  LALLOWABLE (Teable)  Cate of Teet  Tubing Pressure  Oil-Bbls.  Length of Teet	st must be af le for this de	fter recovery pth or be for Producing Casing Pr Water-Bb	of total volfull 24 hou Method (Fig.	ume of load of rs) ow, pump, gas	choke Siz	equal to or exceed top all
HOLE SIZE  TEST DATA AND REQUOIL WELL Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Tanks D	CASING & TUBING  LALLOWABLE (Teable)  Oute of Teet  Tubing Pressure  Oil-Bbls.	st must be af le for this de	fter recovery pth or be for Producing Casing Pr Water-Bb	of total volfull 24 hou Method (Fig. 1998)  messure  midensate/Miressure (St. 1998)	ume of load of rs)  ow, pump, gas  MCF	Choke Siz	equal to or exceed top all.
HOLE SIZE  TEST DATA AND REQUOIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test	Tanks D	CASING & TUBING  LALLOWABLE (Teable)  Cate of Teet  Tubing Pressure  Oil-Bbls.  Length of Teet	st must be af le for this de	fter recovery pth or be for Producing Casing Pr Water-Bb	of total volfull 24 hou Method (Fig. 1998)  messure  midensate/Miressure (St. 1998)	ume of load of res)  ow, pump, gas  MCF  out-in)	Choke Siz  Gravity of Choke Si	equal to or exceed top all.
HOLE SIZE  TEST DATA AND REQUOIL WELL Date First New Oil Run To  Length of Test  Actual Prod. Duting Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, bac	Tanks C	CASING & TUBING  RALLOWABLE (Teable)  Oute of Test  Tubing Pressure  Length of Test  Tubing Pressure (Shut-	st must be af le for this de	fter recovery pth or be for Producing Casing Pr Water-Bb	of total volfull 24 hou Method (Fig. 1998)  messure  midensate/Miressure (St. 1998)	ume of load of res)  ow, pump, gas  MCF  out-in)	Choke Siz  Gravity of Choke Si	equal to or exceed top all
HOLE SIZE  TEST DATA AND REQUOIL WELL Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back)	Tanks D	CASING & TUBING  LALLOWABLE (Teable)  Cate of Test  Tubing Pressure  Cit-Bbls.  Length of Test  Tubing Pressure (shut-CE	st must be afle for this de	fter recovery pth or be for Producing Casing Pr Water-Bb Bbls. Cor	of total vol full 24 hou Method (Fid metho	ume of load of rs)  ow, pump, gas  MCF	Choke Siz  Gravity of Choke Si	f Condensate
HOLE SIZE  TEST DATA AND REQUOIL WELL Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, bac	Tanks D	CASING & TUBING  RALLOWABLE (Teable)  Oute of Teet  Tubing Pressure  Oil-Bble.  Length of Teet  Tubing Pressure (shut-	st must be afile for this de	fter recovery pth or be for Producing Casing Producing Casing Producing Casing Producing Produci	of total volfull 24 hou Method (Fig. 1998)  messure  midensate/Miressure (St. 1998)	ume of load of res)  ow, pump, gas  MCF  out-in)	Choke Siz  Gravity of Choke Si	f Condensate

above is true and complete to the best of my knowledge and belief.

Share Marine	
(Signature)	
Area Manager (Title)	

October 24, 1969

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip