

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Kaiser-Francis Oil Company		Well API No. 30-025-22884
Address P. O. Box 21468, Tulsa, OK 74121-1468		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Effective 3/1/91		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Baker	Well No. 1	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or <u>Lease</u>	Lease No. -
Location Unit Letter B : 330 Feet From The North Line and 1650 Feet From The East Line Section 26 Township 22S Range 37E , NMPM, Lea County				

EOTT Energy Operating LP

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> EOTT Energy Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1188, Houston, TX 77251-1188	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> Enron Oil Trading & Transport	Address (Give address to which approved copy of this form is to be sent) Box 730, Hobbs, NM 88240	
If well produces oil or liquids, give location of tanks. Unit B Sec. 26 Twp. 22S Rge. 37E	Is gas actually connected? Yes	When? 4/69

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF		

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. Jan Falkenburg
Signature
Charlotte Van Valkenburg, Technical Coordinator
Printed Name
2/27/91
Date
918-491-4314
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAR 04 1991**
By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.