STATE OF NEW MUXICO NERGY AND MINICIPALS DEPARTMENT 1.

OIL CONSERVATION DIVISION

	CULTURAL STATES	P.O. III	O X 2088				
	FANSA PF		W MEXICO 87501				
	U B.O.B.						
	LAND OFFICE	REQUEST FOR ALLOWABLE					
	TRANSPORTER OAS	AND AND TO TO AND AND MATHERAL CAS					
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	Coquina Oil Corporation						
	Address						
	P. O. Drawer 2960, Midland, Texas 79702						
	Reason(s) for filing (Check proper box) Other (l'Icase explain)						
	New Well Change in Transporter of: Recompletion Dil X Dry Gas						
	Change In Ownership	ř=i	ensate				
	If change of ownership give name						
	and address of previous owner						
IJ.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including !	Formation	Kind of Leas		• 144	
	Baker	1 Drinkard		State, Federa	l or Fee Fee		
	Unit Letter B ; 330	Feel From The North Li	ne and 1650	Feet From	The Fast		
	Unit Letter D ,	, received the little of			1110		
	Line of Section 26 To	waship 22-S Range	37-E , NMPN	۲,	Lea c	our.t	
ΞI.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS				
	None of Authorized Transporter of Ct.	i 💢 - or Conder.sate 🗌		to which appro	ved copy of this form is to be sen)	
	Texas-New Mexico Pip	Texas-New Mexico Pipeline Company		Box 2528, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)			
	Rame of Authorized Transporter of Casinghead Gas 💢 or Dry Gas [] Getty Oil Company		Box 730, Hobbs, New Mexico 88240				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Wh	e n		
	give location of tanks.	B 26 22-S: 37-E			April, 1969		
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling orde	r number:			
٠.	Oil Well Gas Well New Well Workover Deepen Plug Back Same Hesty. Diff.					Ret	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	1 1	P.B.T.D.		
	Date Spudded	Bute Compi. Neddy 10 Fied.	rotal Depth				
	Elevations (DF, RKB, RT, GR, etc.,	"ame of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe		
	- enormalism						
į		. TUBING, CASING, AN	D CEMENTING RECOR	D			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
Ì				•	1		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total valume of load all and must be equal to an exceed top all old WELL. OIL WELL						
Ĩ	Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas li		ifi, etc.)		
	Land Mark Trans	Tubing Pressure	Cosing Pressure		Choke Size		
	Length of Test	TEBRIQ 7 1000 E.C.					
ľ	Actual Prod. During Test	OII-Bbis.	Water - Bbls.		Gcs - MCF		
Į		<u> </u>					
	GAS WELL						
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC.	P .	Gravity of Condensate		
-	Teeling Method (pitot, back pr.)	Tubing Precewo (Shut-in)	Cosing Pressure (Shut	-5-3-1	Choke Size		
	teeting memoral priorit pack but	and the same of th					
ے ا	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION				
	I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 000 100 1987				
ĭ							
Ŀ			DYOrig. Signed by				
	}		TITLE Oil & Gas Insp.				
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		This form is to be filed in compliance with RULE				
	Jacky Shelton Jacky Shelton (Signature)		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati				
	Production Clerk		thats taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sile				
•	The second se						

October 23, 1981

(Dute)

able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of ownswell name or number, or transporter or other such change of condition Separate Forms C-104 must be filed for sech pool to multip