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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ F. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Vivian Gulf	
2. Name of Operator G. P. Sims										9. Well No. 2	
4. Address of Operator Box 1046 Eunice, New Mexico 88231										13. Field and Pool, or Wildcat Santa Rosa	
4. Location of Well UNIT LETTER C LOCATED 665 FEET FROM THE North LINE AND 1880 FEET FROM West 30 TWP. 22 RGE. 38 NMPM										12. County Lea	
15. Date Studded 12/10/68		16. Date T.D. Reached 1/23/69		17. Date Compl. (Ready to Prod.) 2/2/69		18. Elev. at Casinghead same as Gulf Oil Corp. Vivian IT, Unit C		19. Elev. Casinghead same as Gulf Oil Corp. Vivian IT, Unit C			
20. Total Depth 762 feet		21. Plug Back T.D.		22. If Multiple Compl., How Many Single		23. Intervals Drilled By Total		24. Was Directional Survey Made No			
24. Producing Interval(s) of this completion — Top, Bottom, Name 760 - 762 Santa Rosa Water Formation										25. Was Well Cored No	
26. Type of Logs and Other Logs Run None										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE 5 1/2"		WEIGHT LB./FT. 14		DEPTH SET 753		HOLE SIZE 7"		CEMENTING RECORD Circulate to surface		AMOUNT PULLED None	
29. LINER RECORD											
SIZE None	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD						
					SIZE None	DEPTH SET	PACKER SET				
31. Perforation Record (Interval, size and number) None											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL None						AMOUNT AND KIND MATERIAL USED					
33. PRODUCTION											
Date First Production Not connected		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing						Well Status (Prod. or Shut-in) Not connected			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl. None	Gas — MCF 450	Water — Bbl.	Gas — Oil Ratio				
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)					
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be connected to Warren Petroleum Corporation										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED G. P. Sims				TITLE Operator				DATE 2-6-69			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation