Form 9-331 C (May 1963)	DEPARTMENT	LD STATES OF THE I GICAL SURV	NTEF	(Othe	T IN TRIPLIC er instructions reverse side)		Form approved Budget Bureau LEASE DESIGNATION	No. 42-R1425.	
APPLICATIO	N FOR PERMIT	O DRILL, I	DEEP	EN, OR PL	UG BAC	K <sup>6</sup>	. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
	RILL X	DEEPEN [		PLU	G BACK [	7	UNIT AGREEMENT NA	ML	
b. TYPE OF WELL OIL WELL X	GAS WELL OTHER				MULTIPLE	8 1	FARM OR LEASE NAM	E	
2. NAME OF OPERATOR	SOLAR OIL COME	PANY					Spear 17 Fed	eral	
3. ADDRESS OF OPERATOR			Texa	15	<u> </u>		). FIELD AND POOL, OF	B WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 660 <sup>4</sup> FSL & 660 FEL						1	Undesignated 11. BEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone 660' FSL & 660 FEL							17-22S-38E		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR 4-1/2 miles	-			Mexico	12	2. COUNTY OR PARISH Lea	13. STATE New Mexico	
4-1/2 miles southeast of 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OB LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'				16. NO. OF ACRES IN LEASE   17. NO.			OF ACRES ASSIGNED CHIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION <sup>®</sup> TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1St well							BY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)						22. APPROX. DATE WOR		
23.		3400.6 GR			DROGRAM		12-6-68		
		ROPOSED CASIN		J CEMENTING	PROGRAM	•		· · · · · · · · · · · · · · · · · · ·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DE	РТН	QUANTITY OF CEMENT		T	
12-1/4"	9-5/8"	32.3#		850			25 sx Circ.		
8-3/4"	7"	23 <i>#</i> & 26	#	7400'		- 55	50 sx Base of	salt	

v

It is proposed to drill a well to a depth sufficient to test the Abo, estimated at 7400'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

81G N	10 My mith	TITLE _	Production Clerk	DATE December 3, 1968
(Th	is space for Federal or State office use)			······································
PERS	ИІТ NO		APPROVAL DATE	
			-r-HUN-E	
<b>APPB</b>	ROVED BY	TITLE	020	DATE
CONI	DITIONS OF APPROVAL, IF ANY :		DEC 5. BHUWT	
	*See I	Instruction	ALR. BHUWIN ALR. BHUWIN Ins On Reverse Side	

## KICO OIL CONSERVATION COMMISSION NEW WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128

Effective 1-1-65

			Lease	1 N 1			Well No.	
	DIL COMPA	Y	<u> </u>	SPEAR 17	FEDER	ÀL		1
	ction	Township	Ro	nge	County			
Actual Foctage Location	17	22 SOUTH		38 EAST			LEA	
600		SOUTH						
Ground Level Elev.	Producing For	SOUTH line and	Pool	660 teet	t from the	EAST		
3400_6	ABO		F001	UNDESIG			Dedicated Acreage:	
			11 1				SEZSEZ 40	Acres
	one lease is	ted to the subject we dedicated to the well						orking
3. If more than o dated by comm		fferent ownership is d nitization, force-poolir swer is ''yes,'' type of	ng. etc?				all owners been co	nsoli-
No allowable v	'no,'' list the o cessary.) vill be assigne	wners and tract descr d to the well until all or until a non-standard	iptions	which have act	tually been	n consolidate	······	
			612 AIE O AIE O	NETTY OF		I hereby cer tained herein best of my k Name Fosition Fosition Company So Date	CERTIFICATION tify that the information n is true and complete nowledge and belief. <u>voduction Clerk</u> tar Oil Compar scember 4, 1968	to the
				0 <b>~</b> €66	60'- <b>&gt;-</b>  -	shown on this notes of actu- under my sup- is true and knowledge and Date Surveyed NOVEME tegistered Profe nd/or Land Sur	BER 24, 1968 essional Engineer veyor	field ne or some f my
				Ŭ Į			> W West	<u> </u>

n

80 Q

676

All distances must be from the outer boundaries of the Section.

Lease

perator

330

0

660

.90

1320 1650

1980 2310

26 40

2000

1 500

1000