

N. M. OIL AND GAS COMMISSION

P. O. BOX 98240
HOBBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 14 9 41 AM '93

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM029029B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ZACHARY OIL OPERATING COMPANY

3. Address and Telephone No.

PO BOX 1969, EUNICE, NEW MEXICO 88231-1969

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' NL-1980' EL-SECTION 7-T22S-R38E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SIMS FEDERAL #2

9. API Well No.

30-025-22904

10. Field and Pool, or Exploratory Area

SOUTH BRUNSON DRINKARD ABO

11. County or Parish, State

LEA CO., NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Requested by MMS in Hobbs, NM

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- A. ABO
B. 79 BBLS per day
C. ATTACHED
D. No water stored on lease
E. The heater-treater dumps the water into Rice's disposal system.
F. RICE ENGINEERING CORPORATION--H35W-SE $\frac{1}{4}$ -NE $\frac{1}{4}$ -SECTION 35-T22S-R37E
NMOCD--SWD-082

14. I hereby certify that the foregoing is true and correct

Signed

Ray G. Pierce

Title

PROD. SUPT.

Date JUNE 10, 1993

(This space for Federal or State office use)

(ORIG. SIGNED) JOE G. LARA

PETROLEUM ENGINEERING

Date

JUN 24 1993

Approved by

Conditions of approval, if any:

see attached

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

REQUEST SALT WATER DISPOSAL

TO: BUREAU OF LAND MANAGEMENT

LEASE NUMBER NM029029B

WELL NAME: SIMS FEDERAL WELL NUMBER 2

LOCATION: UNIT LTR G SEC 7 T. 22 S R. 38 E

COUNTY & STATE: LEA COUNTY, NEW MEXICO

FIELD OR POOL: SOUTH BRUNSON DRINKARD ABO

OPERATOR: ZACHARY OIL OPERATING COMPANY CONTACT: RAY A. PIERCE

ADDRESS: PO BOX 1969, EUNICE, NEW MEXICO 88231-1969

TELEPHONE: 505-394-2150

GATHERER: RICE ENGINEERING CORPORATION TELEPHONE: 505-393-9174

ADDRESS: 122 WEST TAYLOR, HOBBS, NEW MEXICO 88240

DISPOSAL SYSTEM: BLINEBRY DRINKARD ABO SYSTEM (Primary / Alternate)

LOCATION OF DISPOSAL SYSTEM: UNIT LTR: H SEC. 35 T 22 S R 37 E

DISPOSAL SYSTEM: (Primary / Alternate)

LOCATION OF DISPOSAL SYSTEM: UNIT LTR: SEC. T S R E

DISPOSAL SYSTEM: (Primary / Alternate)

LOCATION OF DISPOSAL SYSTEM: UNIT LTR: SEC. T S R E

METHOD OF DISPOSAL:

METHOD OF DISPOSAL FROM LEASE: Heater-treater dumps water into Rice's disposal line

STORAGE FACILITY AT LEASE: NONE

NAME OF PRODUCED WATER FORMATION: ABO

AMOUNT OF DAILY WATER PRODUCTION IN BBLS: 79 BBLS

ANALYSIS OF PRODUCED WATER: TOTAL DISSOLVED SOLIDS: 148341

pH: 6.600

CHLORIDES: 91000

SULFATES: 1435

SIGNED: Ray A. Pierce COMPANY: ZACHARY OIL OPERATING COMPANY

TITLE: PROD. SUPT.

DATE: JUNE 10, 1993

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JUN 26 1933

JOHN HOBBS
OFFICE

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. That this agency be notified of any change in your method or location of disposal.
2. Compliance with all provisions of NTL-2B.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
6. Any on lease open top storage tanks shall be covered with a wire screen to prevent entry by birds and other wildlife.
7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

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