Form 3160-4 (November 1983) (formerly 9-330)

## UNI. \_D STATES SUBMIT IN DUPLICA. (See other inDEPARTMENT OF THE INTERIORE OF LYING side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

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5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM 029029-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* ن رائل سه دا 1a. TYPE OF WELL: WELL X GAS WELL 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: WORK DEEP-PIUG BACK S. FARM OR LEASE NAME X Other Sims Federal 2. NAME OF OPERATOR 9. WELL NO. American Exploration Company 3. ADDRESS OF OPERATOR 2 10, FIELD AND POOL, OR WILDCAT 2100 RepublicBank Center, Houston, Texas 77002 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). So. Brunson Drinkard/Abo 11. SEC., T., R., M., OR BLOCK AND BURVEY At surface 1980 FNL & 1980 FEL of Sec. 7 At top prod. interval reported below Sec. 7, T22S, R38E At total depth DATE ISSUED 12. COUNTY OR 13. STATE 14. PERMIT NO. PARISH 4/11/89 Lea New Mexico 19. ELEV. CASINGHEAD 15 DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3348.61 3348.6' 5/25/89 5/11/89 6/14/89 CABLE TOOLS 23. INTERVALS ROTARY TOOLS IF MULTIPLE COMPL. 21. PLUG, BACK T.D., MD & TVD 20. TOTAL DEPTH, MD & TVD DRILLED BY HOW MANY X 7680 25. WAS DIRECTIONAL 24. PRODUCING INTERVAL(S). OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* SURVEY MADE 7794-7881' Granite Wash No Plugged back to Abo 7079-7659' 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL CASING RECORD (Report all strings set in well) 28. CEMENTING RECORD WEIGHT, LB./FT AMOUNT PULLED HOLE SIZE CASING SIZE DEPTH SET (MD) 15" None 600 sx.10-3/4" 45.5 838 8-3/4" None  $655 \, \mathrm{sx}$ 23 & 26 7400'  $250 \, \text{sx}$ None 7905' 6-1/84-1/2" 11.6# TUBING RECORD LINER RECORD 29 PACKER SET (MD) SACKS CEMENTS SCREEN (MD) SIZE DEPTH SET (MD) BOTTOM (MD) SIZE TOP (MD) 75<u>50</u> 2-3/8" 7550 7905 250 4-1/2" 5794 ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. 31. PERFORATION RECORD (Interval, size and number) AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 7890-7794' Granite Wash 1800 gals. 15% NEFE + additives 7710-7881 7079-7659 Abo 7840 gals. 15% NEFE + additives 7079-7659' 7,881', 78', 71', 65', 61', 55', 28', 17', 13', 09', 05', 7794', 86', 50', 12', PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or DATE FIRST PRODUCTION ahut-in) Producing 7/05/89 WATER-BBL. GAS-OIL BATIO GAS-MCF. PROD'N. FOR TEST PERIOD OIL-BBL. HOURS TESTED CHOKE SIZE DATE OF TEST 59 TSTM N/A 20 7/06/89 24 DIE GRAVITT-API (CORR.) GAS-MCF. WATER-BEL. PLOW, TURING PRESS. CASING PRESSURE CALCULATED OIL-BBL. 24-HOUR BATE 5 20 TSTM 59 170 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 372.4 Not Applicable 35. LIST OF ATTACHMENTS Not Applicable 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Sr. Production Analyst July 18, 1989 DATE \_

Blinebry Wantz (Abo) Wantz (Abo) Abo Granite Wash		FORMATION	37. SUMMARY OF POR drill-stem, tests, in recoveries):
5901 7261 7330 7199 7097 7710		TOP	OUS ZONES: (S
7319 7319 7352 7247 7176 7881		воттом	how all important iterval tested, cu
Dolomite, limestone, chert & granite wash		DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
T/Yates T/Seven Rivers T/Queen T/Grayburg T/San Andres T/Glorieta T/Blinebry T/Tubb T/Drinkard T/Abo T/Granite	ZAME		
2807 3062 3634 3800 4238 5450 5827 6377 6570 7116 7905	MEAS, DEPTH	1	GEOLOGIC MARKERS
	TRUE VERT. DEPTH	TOP	

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