<b>/</b>			
	NO. OF COPIES RECI	IVEO	
	DISTRIBUTIO	N	
Ì	SANTA FE		
	FILE		
	U.S.G.S.		
	LAND OFFICE		
	TRANSPORTER	OIL	_
		GAS	
	OPERATOR		L
I.	PRORATION OF	ICE	1
	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR	OIL GAS	

No. or cortes accesses				
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REQUEST F	FOR ALLOWABLE		des Old C-104 and C-11: ● 1-1-65
FILE		AND	*	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NAT	URAL GAS	
LAND OFFICE			14 mil 03	
OIL				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				·
Operator SOLAR OIL COMP	ANY			
Address	73111			
P. 0. Box 5596	, Midland, Texas			
Reason(s) for filing (Check proper box)		Other (Please exp	lain)	
New Well Y	Change in Transporter of:	ļ.		
	Oii Dry Gas	s		
Recompletion	Casinghead Gas Conden	asate		
Change in Ownership				
f change of ownership give name				
and address of previous owner				<del></del>
		ho R-3818		
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		nd of Lease	Lease No.
Lease Name	FINDECICA		te, Federal or Fee Feder	al NM-0290
Sims Federal	3 0/3/45-245-3	CAS FIRE	10001	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Location			F	
Unit Letter H; 198	80Feet From The North_Lin	ne and <u>660</u>	eet From TheEas	t
Unit Letter	<del></del>			
Line of Section 7 Tow	waship 22-S Range 3	8-E , NMPM,	<u>Lea</u>	County
the or occur.				
Not Connected  If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	B/G   7   22-S   38-E	No No		<del> </del>
	th that from any other lease or pool,	give commingling order nu	mber:	
If this production is commingled will	th that from any other reads of persy			
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back S	iame Restv. Diff. Rest
Designate Type of Completic	on $-(X)$	X	i !	<u> </u>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
-	3- 6-69	7511'	74791	
12-31-68	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)		7170'	7.	236'
3358.8 GR	Abo	/1/0	Depth Casing	Shoe
Perforations			7511	ł
7387' <b>-</b> 7175'				
		D CEMENTING RECORD	500	KS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
13-3/4"	9-5/8"	860 '	510	
8-3/4"	7''	7511'	650	0 sx
	2-3/8"	72361		
	FOR ATTOWARTE /Tast must be	after recovery of total volume	of load oil and must be equ	al to or exceed top all
TEST DATA AND REQUEST F	able for this d	lepth or be for full 24 hours)		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	oump, gas lift, etc.)	
	6-27-69	Pump		
2-6-69	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	I down Liesana		_	<del>-</del>
24 hrs.		Water-Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.			_
87	12		1	5
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Co	elDEUspuc
	•			
Testing Method (pitot, back pr.)		Casing Pressure (Shut-	n) Choke Size	
I TARRING MANYOR (hanner procu his)	Tubing Pressure (Shut-in )	Costud biesente (proc-		
	Tubing Pressure (Shut-in)	Cosing Pressure (Birde-1		
I. CERTIFICATE OF COMPLIAN			ONSERVATION COM	MISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Clerk

July 24, 1969

(Title) (Date) ្រដូវិទ្វា

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.