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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
Millard Deck
3. Address of Operator
P. O. Box 409 - Eunice, New Mexico
4. Location of Well
UNIT LETTER **C** LOCATED **330** FEET FROM THE **North** LINE AND **1650** FEET FROM **West** LINE OF SEC. **14** TWP. **22S** RGE. **37E** NMMPM

7. Unit Agreement Name
8. Farm or Lease Name
Hugh
9. Well No.
12
10. Field and Pool, or Wildcat
Penrose-Skelly
12. County
Lea

15. Date Spudded **1/5/69** 16. Date T.D. Reached **1/15/69** 17. Date Compl. (Ready to Prod.) **1/23/69** 18. Elevations (DF, RKB, RT, GR, etc.) **3355' CR** 19. Elev. Casinghead **3355'**
20. Total Depth **3915'** 21. Plug Back T.D. **3893'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools **X** Cable Tools _____
24. Producing Interval(s), of this completion - Top, Bottom, Name
3543' - 3876' Grayburg 25. Was Directional Survey Made **No**
26. Type Electric and Other Logs Run
Gamma Ray - Neutron Inclination 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	315'	12 1/4"	150 sacks-circulated	
5-1/2"	14	3915'	7-7/8"	429 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3800'	

31. Perforation Record (Interval, size and number)
3543' - 3876' 33-1/2" jet shots
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
3543' - 3876'
AMOUNT AND KIND MATERIAL USED
40,000 gals. gelled brine w/ 40,000 20-40 sand

33. PRODUCTION
Date First Production **1/20/69** Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump - 2" x 1-3/4" x 12' tubing pump Well Status (Prod. or Shut-in)
Prod
Date of Test **1/20/69** Hours Tested **24** Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. **35.2** Gas - MCF **12.6** Water - Bbl. **9** Gas - Oil Ratio **3200**
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. **35.2** Gas - MCF **12.6** Water - Bbl. **9** Oil Gravity - API (Corr.) **34.7**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By
Royce Crowell

35. List of Attachments
Inclination survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **William E. Baker** TITLE **Owner-Operator** DATE **2/1/69**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 50 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Toddlto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	315	315	Caliche, gravel & red beds				
315	750	435	Red beds				
750	1135	385	Anhydrite				
1135	2922	1787	Anhydrite & salt				
2922	3250	328	Lime				
3250	3915	665	Lime, dolomite & sand				