NO. OF COPILS RECEIVED DISTRIBUTION	NEW MEXICO OIL CONSERVAT	ION COMMISSION	Eorne (* -103) Supersedes Old C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.			Sa. Indicate Type of Lease
LAND OFFICE			State Fee
OPERATOR			2. State out of Chill Fe 186 1401
SUNE (DO NOT USE THIS FORM FOR I USE "APPLIC	DRY NOTICES AND REPORTS ON WELL PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATICN FOR PERMIT (FORM C-101) FOR SUCH PROPO	S DIFFERENT RESERVOIR. SALS.)	7. Unit Agreement Forme
I. OIL XX GAS WELL WELL	OTHER.		
2. Name of Operator			8, Farm or Leane Fame
Imperial-American Ma	nagement Co.		L. B. Jones
3. Address of Operator	Bldg., Midland, Texas 79701		a, Well No. 2
A Leagtion of Wall	2310 West LINE	1650 FEET FRO	16. Field and Fool, or Wildcat Drinkard
	6 <u>22-S</u>		
	15. Elevation (Show whether DF, RT 3346.6 GR	, GR, etc.)	12. County Lea
		-f Nation Papart or O	ther Data
	k Appropriate Box To Indicate Nature	SUBSEQUEN	IT REPORT OF:
PERFORM REMEDIAL WORK	CHANGE PLANS	DIAL WORK	ALTERING CASING
OTHER			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug and abandon this well as follows:

1. Load hole w/9.5# mud.

Set 25 sx cement plug in $5\frac{1}{2}$ '' csg. - 6280-6500'. 2.

Shoot off $5\frac{1}{2}$ '' csg at free point, estimate 2400', pull $5\frac{1}{2}$ '' csg. 3.

4. Set 100' cement plug at base of salt section from 2650-2750'.

Set 100' cement plug at top of salt section from 1470-1570'.
 Set 50 s^x cement plug 815-915', half in-half-out of 9-5/8" csg.

7. Set 10 sx cement plug 0-20'.

Set surface marker and clean up location. 8.

18. I hereby certify that the information above is true and complet	te to the best of my knowledge and belief.		
SIGNED Marth Staring	Division Manager	DATE	3-17-71
- Altinum	TITLE CARENA COSTNOT	DATE	line 10
CONDITIONS OF APPROVAL IF ANY:			

RECEIVED

MAR 10 1971 OIL CONSERVATION COLAM. HOBES, N. M.

1.

NO. OF COPICS RECEIVED		NICEDIATION COMMERION	Prem C. 104
SANTA FE		INSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11(
FILE		AND	Effective 1-1-65
U.S.G.S.		NSPORT OIL AND NATURAL GAS	
TRANSPORTER OIL GAS	-		
OPERATOR			
Operator			
Imperial-Americ	can Management Company		
507 Midland Say	rings BldgMidland, Texas		
Reason(s) for filing (Check proper l	box)	Other (Please explain)	
New Well	Change in Transporter of:	Effective Januar	y 1,1970
Recompletion			
Change in Ownership X	Casinghead Gas Condens		
If change of ownership give name and address of previous owner	e		
I. DESCRIPTION OF WELL AN	D LEASE	Kind of Lease	Lease No.
Lease Name	Well No. Pool Name, Including Fo	State, Federal or	Fee
L.B.Jones	2 Drinkard		<u>Fee</u> /
Unit Letter K ; 2	310 Feet From The West Line	and 1650 Feet From The	South
	22 5 - 35	8-Е _{, NMPM} , Lea	County
Line of Section 6	Township 22=5 Range 30	, ((), (),	
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	S Address (Give address to which approved	copy of this form is to be sent)
Name of Authorized Transporter of		Box 3119-Midland, Te	
Permain Corporation	Casinghead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)
Name of Authorized Transporter of			
None	Unit Sec. Twp. Pge.	Is gas actually connected? When	
If well produces oil or liquids,	E 6 22-S 38-E	No	
give location of tanks.			
If this production is commingled	with that from any other lease or pool,	give comminging order number.	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen I	Plug Back Same Resty. Diff. Resty
Designate Type of Compl	etion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc	c.j Name of Producing Formation	Top Oil/Gas Pay	
			Depth Casing Shoe
Perforations			
	TUBING CASING AND	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
		i	
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil an	d must be equal to or exceed top allo
OIL WELL		epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	etc.)
Date First New Oil Run To Tanks	Date of Test	producing Matrice (1 feet power end	-
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I ubing Freesense		
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Bluc-III)	
VI. CERTIFICATE OF COMPL	IANCE	QIL CONSERVA	TION COMMISSION
VI. CENTIFICATE OF COMPE			(T/1060) 10
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED DE	0 000
			funer
above is true and complete t	o the best of my knowledge and belief.		OR DISTRIC
		TITCE	
IN DI		This form is to be filed in c	ompliance with RULE 1104.
Le Bush	t.		able for a newly drilled or deeper ied by a tabulation of the deviat
	(Signature)	II AACAM AN PER WALL IN ACCUIN	
Agent	5	All sections of this form mus	t be filled out completely for allo

tests taken on the well in accordance with RULE 111. IV All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title) 12-12-69 (Date)

NO. OF CONIES ACCEIVED		SERVATION COMMISSION	Form C+104
SANTA FE	REQUEST FO	R ALLOWABLES TFILE C.C.	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	Â	ND	e
U.S.G.S.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GA	
LAND OFFICE		•	
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
IMIERIAL - AMERICAN MA	NAGEMENT COMPANY		
Address			
507 Midland Savings Bl Reason(s) for filing (Check proper box)	dg. Midland, Texas	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership X	Casinghead Gas Condensa		
lf change of ownership give name and address of previous ownerS	OLAR OIL COMPANY Box	5596 Midland, Texas	
DESCRIPTION OF WELL AND L	EASE	mation Kind of Lease	Lease No.
Lease Name	Well No. Poor frame, and	State, Federal	or Fee
L. B. Jones	2 Drinkard		
Location K , 23	10_Feet From The West Line	and1650 Feet From T	he South
Unit Letter <u>K</u> : <u>23</u>		_	County
Line of Section 6 Town	nship 22-S Range	38-Е , ММРМ, Lea	
THE TRANSPORT	ER OF OIL AND NATURAL GAS		deeper of this form is to be sent!
DESIGNATION OF TRANSFORT	x of Condensate		1
Admiral Crude 011		Box 1713 Midland, 7 Address (Give address to which approx	exas yed copy of this form is to be sent)
Name of Authorized Transporter of Cas	Inghead Gas OF Dry Gas		
None	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	en
If well produces oil or liquids, give location of tanks.	E 6 22-S 38-E	No	J
If this production is commingled wit	h that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
Designate Type of Completic	on = (X)		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producting 5 and		Depth Casing Shoe
Perforations			
	TUDING CASING AND	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
	1		
	TOD ATTOWARTE (Test must be a	Ifter recovery of total volume of load of	il and must be equal to or exceed top allow
V. TEST DATA AND REQUEST A	FOR ALLOWABLE (Test must be a able for this do		
V. TEST DATA AND REQUEST A OII, WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
OIL WELL Date First New Oil Run To Tanks	able for this di		
OUT WELL	able for this de	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.)
OII, WELL Date First New Oil Run To Tanks Length of Test	able for this di	Producing Method (Flow, pump, gas	lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas Casing Pressure Water-Bble,	lift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this di Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	lift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this di Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensale/MMCF Casing Pressure (Shut-in)	lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this di Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensale/MMCF Casing Pressure (Shut-in)	lift, etc.) Choke Size Gas-MCF Gravity of Condensate
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. - Bbls. Condensale/MMCF Casing Pressure (Shut-in) OIL CONSERV	lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WEIL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Bhut-in) NCE	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERY	lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Bhut-in) NCE d regulations of the Ofl Conservation give	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED	lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WEIL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA L hereby Certify that the rules an	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensale/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY	lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 3159 19 19 19 19 19
OIL WEIL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA L hereby Certify that the rules an	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Bhut-in) NCE d regulations of the Ofl Conservation give	Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bbls. Condensale/MMCF Casing Pressure (Shut-in) Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE	Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION
OIL WEIL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complies above is true and complete to	able for this de able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Ofi Conservation d with and that the information given the best of my knowledge and belief	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED IIII E SUPERVISE This form is to be filed If this is a request for all	lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 31959 19 19 19 19 19 19 19 104. Ilowable for a newly drilled or deepend the deviation of the deviation
OIL WEIL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to	able for this de able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE Id regulations of the Ofl Conservation d with and that the information giver the best of my knowledge and belief	Producing Method (Flow, pump, gas Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED IIII E SUPERVISION TITLE This form is to be filed If this is a request for all well, this form must be accord	lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 31959 19 Olight 19 Olight 19 10 compliance with RULE 1104. Ilowable for a newly drilled or despendence with RULE 1114. Ilowable for a newly drilled or despendence with RULE 1114.
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to	able for this de able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Ofl Conservation t with and that the information given the best of my knowledge and belief (gnature)	Producing Method (Flow, pump, gas Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED TITLE This form is to be filed If this is a request for al well, this form must be accord tests taken on the well in ac All sections of this form	Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to (S Arca Manage	able for this de able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Ofl Conservation t with and that the information given the best of my knowledge and belief (gnature)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED TITLE This form is to be filed If this is a request for al well, this form must be accor tests taken on the well in ac All sections of this form able on new and recompleted	Iift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 19 19 19 100 100 110 110 110 110 110 110 110 110 110 110 110 110 110 110 111
OIL WEIL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WEIL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to (S Arca Manage	able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Bhut-in) NCE Id regulations of the Ofl Conservation d with and that the information gives the best of my knowledge and belief (ignature) DT (Title)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED TITLE This form is to be filed If this is a request for al well, this form must be accor tests taken on the well in ac All sections of this form able on new and recompleted Fill out only Sections	lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION JUSS In compliance with RULE 1104. Ilowable for a newly drilled or deepen mpsnied by a tabulation of the deviati ccordance with RULE 111. must be filled out completely for allo

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