

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Re-entry</u>					WELL API NO. 30-025-22980				
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <u>Re-entry</u>					5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
2. Name of Operator PIERCE PRODUCTION COMPANY					6. State Oil & Gas Lease No.				
3. Address of Operator PO BOX 1969, EUNICE, NEW MEXICO 88231-1969					7. Lease Name or Unit Agreement Name JONES				
4. Well Location Unit Letter <u>E</u> : <u>660</u> Feet From The <u>WEST</u> Line and <u>1980</u> Feet From The <u>NORTH</u> Line Section <u>6</u> Township <u>22S</u> Range <u>38E</u> NMPM LEA County					8. Well No. 3				
10. Date Spudded 9-11-91		11. Date T.D. Reached 10-25-91		12. Date Compl. (Ready to Prod.) 11-10-91		13. Elevations (DF & RKB, RT, GR, etc.) 3351 GR		14. Elev. Casinghead 3351 GR	
15. Total Depth 7350'		16. Plug Back T.D. 7300'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 6897'-7350', WANTZ ABO	
21. Type Electric and Other Logs Run B. C. SONIC LOG-GAMMA RAY-SCHLUMBERGER					20. Was Directional Survey Made YES				
22. Was Well Cored NO									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
10-3/4"		42#		850'		15"		450 sx 8%/100sx REG	
7"		23# & 26#		7350'		8-3/4"		650 sx 8%/300 sx REG	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
26. Perforation record (interval, size, and number) 6902'-7080'-52 holes 1/2"					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					6902'-6908' F 126,000 gal water & 189,000# Sand				
					7046'-7080' F 138,000 gal water & 207,900 # Sand				
28. PRODUCTION									
Date First Production 11-10-91		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" X 1 1/2" X 74"-INSERT					Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 11-12-91		Hours Tested 24 hrs		Choke Size 2"		Prod'n For Test Period 46		Oil - Bbl. 13	
Flow Tubing Press. 35#		Casing Pressure 35#		Calculated 24-Hour Rate 46		Gas - MCF 13		Water - Bbl. 76	
								Gas - Oil Ratio 282/1	
								Oil Gravity - API - (Corr.) 39.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED					Test Witnessed By A. L. TANKERSLEY				
30. List Attachments FORM C-129									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <u>Ray A. Pierce</u>					Printed Name <u>RAY A. PIERCE</u> Title <u>OPERATOR</u> Date <u>11-20-91</u>				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1346'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1420'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2578'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2745'	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	2992'	T. Devonian	T. Menefee	T. Madison	
T. Queen	3559'	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	3720'	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4112'	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5343'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinbry	5720'	T. Gr. Wash	T. Morrison	T.	
T. Tubb	6315'	T. Delaware Sand	T. Todilto	T.	
T. Drinkard	6470'	T. Bone Springs	T. Entrada	T.	
T. Abo	6897'	T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1356'		REDBED				
1356'	1430'		ANHY				
1430'	2580'		SALT				
2580'	2750'		ANHY. & SH.				
2750'	3560'		SD. ANHY. SH.				
3560'	3620'		DOLO. ANHY.				
3620'	4114'		SD. ANHY.				
4114'	5453'		DOLO. ANHY.				
5453'	5672'		DOLO.				
5672'	5720'		DOLO. SDY.				
5720'	5727'		DOLO.				
5727'	6315'		DOLO. & SH.				
6315'	6897'		DOLO.				
6897'	7350'		DOLO. & SH.				

NOV 21 1991

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PIERCE PRODUCTION COMPANY		Well API No. 30-025-22980
Address PO BOX 1969, EUNICE, NEW MEXICO 88231-1969		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR

II. DESCRIPTION OF WELL AND LEASE

Lease Name JONES	Well No. 3	Pool Name, Including Formation WANTZ ABO Brunson Dk-Abo South	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter E : 660 Feet From The WEST Line and 1980 Feet From The NORTH Line Section 6 Township 22S Range 38E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> PHILLIPS PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK, ODESSA, TEXAS 79762					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> TEXACO INC.	Address (Give address to which approved copy of this form is to be sent) 1437 S. BOULDER-PO BOX 1650, TULSA, OKLAHOMA-74102					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 6	Twp. 22S	Rge. 38E	Is gas actually connected? NO	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded 9-11-91	Date Compl. Ready to Prod. 11-10-91		Total Depth 7350		P.B.T.D. 7300			
Elevations (DF, RKB, RT, GR, etc.) 3351-GR	Name of Producing Formation ABO		Top Oil/Gas Pay 6902		Tubing Depth 6850			
Perforations 6902-7080					Depth Casing Shoe 7350			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	10-3/4"		850'		450 sx-8% GEL-100sx-			
					REGULAR-CIRCULATED			
8-3/4"	7"		7350'		650 sx 8% GEL-300 \$x			
	2-7/8"		6850'		NEAT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 11-10-91	Date of Test 11-12-91	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HRS	Tubing Pressure 35#	Casing Pressure 35#	Choke Size 2"
Actual Prod. During Test 122 bbls	Oil - Bbls. 46	Water - Bbls. 76	Gas- MCF 13

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Raya A. Pierce
Signature
RAY A. PIERCE OPERATOR
Printed Name
11-20-91 Title
505-394-2150
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved
By *Paul Kautz*
Original signed by
Paul Kautz
Geologist
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

2000-2001
2000-2001

NOV 21 1991

NOV 21 1991