

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) <u>30-025-22980</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7. Lease Name or Unit Agreement Name  JONES	
2. Name of Operator PIERCE PRODUCTION COMPANY				8. Well No. 3	
3. Address of Operator PO BOX 1969, EUNICE, NEW MEXICO 88231				9. Pool name or Wildcat WANTZ ABO	
4. Well Location Unit Letter <u>E</u> : <u>660</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>North</u> Line Section <u>6</u> Township <u>22S</u> Range <u>38E</u> NMPM <u>LEA</u> County					
10. Proposed Depth 7300'		11. Formation ABO		12. Rotary or C.T. ROTARY	
13. Elevations (Show whether DF, RT, GR, etc.) 3351 GR		14. Kind & Status Plug. Bond Single Well Cash Bond		15. Drilling Contractor ABC	
16. Approx. Date Work will start 7-16-91					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	10-3/4"	42#	850'	450 sx 8% GEL	CIRCULATED
				100 sx REG	
8-3/4"	7"	23# & 26#	7350'	650 sx 8% GEL	2850'

This is a proposed re-entry of the Solar Oil Co. L. B. JONES #3. The well was drilled to a depth of 7350' & 7" csgn was set at total depth. Well was plugged 8-25-71. 7" csgn was cut off at 2784' & pulled & cement plugs set at depths required by the Oil Conservation Comm. Will remove marker & drill out cement plugs. Tie into the 7" csgn with new 7" & a Bowen Csgn Bowl. Clean out hole and test the Abo formation.

Adequate blowout preventors will be used.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray A. Pierce TITLE Operator DATE July 8, 1991  
TYPE OR PRINT NAME RAY A. PIERCE TELEPHONE NO. 394-3205

(This space for State Use)

APPROVED BY WALTER J. SUPERVISOR TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUL 17 1991

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

Submit to Appropriate  
District Office  
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Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

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Santa Fe, New Mexico 87504-2088

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1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>PIERCE PRODUCTION COMPANY</b>			Lease <b>L. B. JONES</b>		Well No. <b>3</b>
Unit Letter <b>E</b>	Section <b>6</b>	Township <b>22-SOUTH</b>	Range <b>38-EAST</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>WEST</b> line and <b>1980</b> feet from the <b>NORTH</b> line					
Ground level Elev. <b>3351 GR</b>		Producing Formation <b>ABO</b>		Pool <b>WANTZ ABO</b>	Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

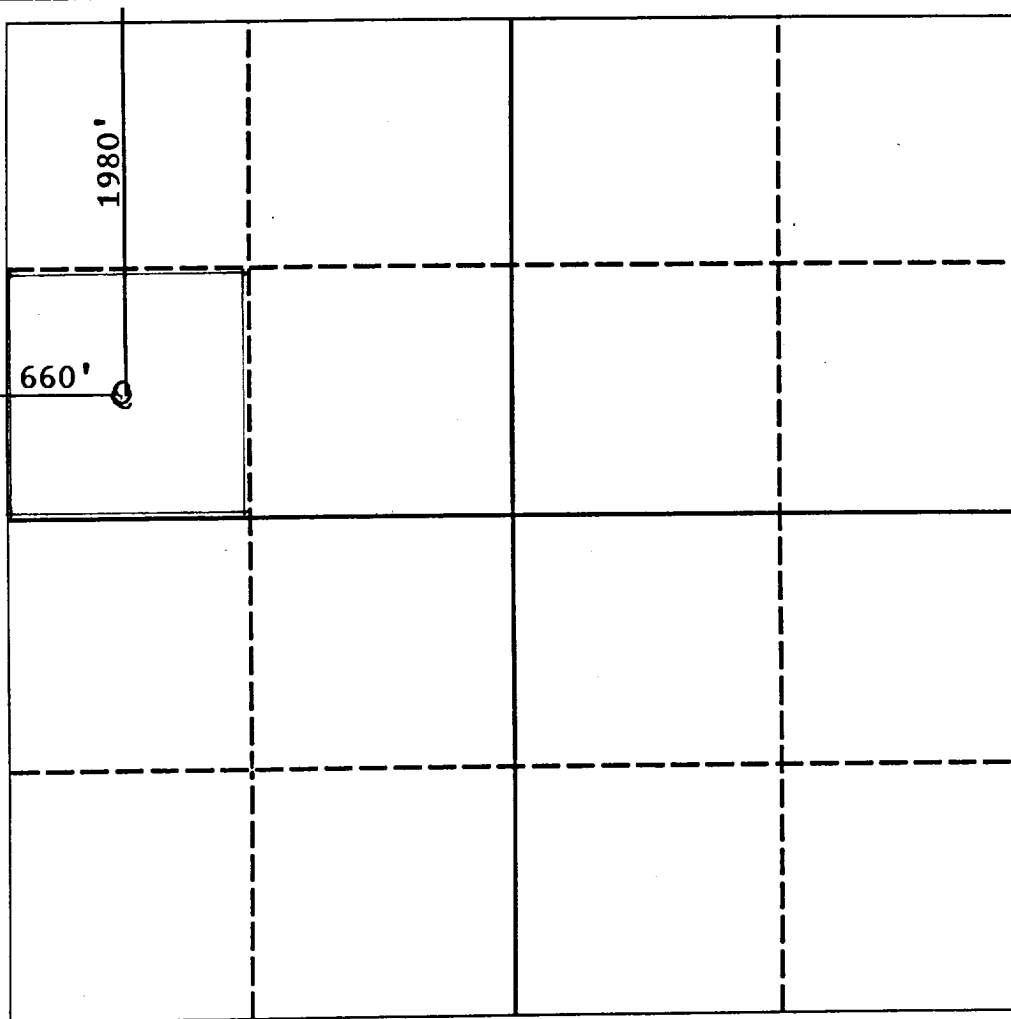
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

*Ray A. Pierce*

Printed Name

RAY A. PIERCE

Position

PRESIDENT

Company

PIERCE PRODUCTION CO.

Date

7-16-91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of  
Professional Surveyor

Re-entry of Solar Oil  
Co.-L. B. JONES #3

Certificate No.

