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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
2. Name of Operator  
**Anadarko Production Company**  
3. Address of Operator  
**P. O. Box 247, Hobbs, New Mexico 88240**  
4. Location of Well

7. Unit Agreement Name  
8. Farm or Lease Name  
**E. W. Walden**  
9. Well No.  
**8**  
10. Field and Pool, or Wildcat  
**Penrose-Skelly**

UNIT LETTER **K** LOCATED **1980** FEET FROM THE **west** LINE AND **2280** FEET FROM  
THE **south** LINE OF SEC. **15** TWP. **22 S** RGE. **37 E** NMPM  
12. County  
**Lea**

15. Date Spudded **1/28/69** 16. Date T.D. Reached **2/9/69** 17. Date Compl. (Ready to Prod.) **2/15/69** 18. Elevations (DF, RKB, RT, GR, etc.) **3397' GR** 19. Elev. Casinghead **3397'**

20. Total Depth **4102'** 21. Plug Back T.D. **4093'** 22. If Multiple Compl., How Many  
23. Intervals Drilled By **Rotary Tools** **0-4102'** Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name  
**3772' - 3910' Grayburg** 25. Was Directional Survey Made  
**Inclination**

26. Type Electric and Other Logs Run  
**Gamma Ray - Neutron** 27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE   | WEIGHT LB./FT. | DEPTH SET    | HOLE SIZE      | CEMENTING RECORD              | AMOUNT PULLED |
|---------------|----------------|--------------|----------------|-------------------------------|---------------|
| <b>8-5/8"</b> | <b>24#</b>     | <b>344'</b>  | <b>12-1/4"</b> | <b>265 sacks - circulated</b> |               |
| <b>5-1/2"</b> | <b>14#</b>     | <b>4102'</b> | <b>7-7/8"</b>  | <b>500 sacks</b>              |               |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE          | DEPTH SET    | PACKER SET |
|------|-----|--------|--------------|--------|---------------|--------------|------------|
|      |     |        |              |        | <b>2-3/8"</b> | <b>3880'</b> |            |

31. Perforation Record (Interval, size and number)  
**3772', 74', 76', 78', 84', 85', 86', 87', 88', 92', 94', 96', 98', 3818', 20', 22', 24', 26', 32', 34', 36', 38', 40', 42', 44', 52', 54', 56', 95', 98', 3900', 02', 04', 06', 08', & 10'**  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL **3772' - 3910'** AMOUNT AND KIND MATERIAL USED  
**Break down perms w/3000 gal. acid. Frac w/ 51,000 gal. gelled brine & 56,200# sand.**

33. PRODUCTION  
Date First Production **3/8/69** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Prod.**  
Date of Test **3/8/69** Hours Tested **24** Choke Size **Pump** Prod'n. For Test Period **65** Oil — Bbl. **65** Gas — MCF **80** Water — Bbl. **275** Gas — Oil Ratio **1230**  
Flow Tubing Press. **--** Casing Pressure **--** Calculated 24-Hour Rate **65** Oil — Bbl. **65** Gas — MCF **80** Water — Bbl. **275** Oil Gravity — API (Corr.) **34.7**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold to Skelly Oil Company** Test Witnessed By **Herb Henderson**

35. List of Attachments  
**Gamma Ray - Neutron log & inclination survey**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED **Dist. Superintendent** DATE **3/17/69**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

|                    |       |                  |                       |                  |
|--------------------|-------|------------------|-----------------------|------------------|
| T. Anhy            | 1120' | T. Canyon        | T. Ojo Alamo          | T. Penn. "B"     |
| T. Salt            | 1210' | T. Strawn        | T. Kirtland-Fruitland | T. Penn. "C"     |
| B. Salt            | 2400' | T. Atoka         | T. Pictured Cliffs    | T. Penn. "D"     |
| T. Yates           | 2544' | T. Miss          | T. Cliff House        | T. Leadville     |
| T. 7 Rivers        | 2768' | T. Devonian      | T. Menefee            | T. Madison       |
| T. Queen           | 3338' | T. Silurian      | T. Point Lookout      | T. Elbert        |
| T. Grayburg        | 3631' | T. Montoya       | T. Mancos             | T. McCracken     |
| T. San Andres      |       | T. Simpson       | T. Gallup             | T. Ignacio Qtzte |
| T. Glorieta        |       | T. McKee         | Base Greenhorn        | T. Granite       |
| T. Paddock         |       | T. Ellenburger   | T. Dakota             | T.               |
| T. Blinebry        |       | T. Gr. Wash      | T. Morrison           | T.               |
| T. Tubb            |       | T. Granite       | T. Todilto            | T.               |
| T. Drinkard        |       | T. Delaware Sand | T. Entrada            | T.               |
| T. Abo             |       | T. Bone Springs  | T. Wingate            | T.               |
| T. Wolfcamp        |       | T.               | T. Chinle             | T.               |
| T. Penn.           |       | T.               | T. Permian            | T.               |
| T. Cisco (Bough C) |       | T.               | T. Penn. "A"          | T.               |

FORMATION RECORD (Attach additional sheets if necessary)

| From  | To    | Thickness<br>in Feet | Formation                  | From | To | Thickness<br>in Feet | Formation |
|-------|-------|----------------------|----------------------------|------|----|----------------------|-----------|
| 0     | 198'  | 198'                 | Sand & red beds            |      |    |                      |           |
| 198'  | 344'  | 146'                 | Red beds                   |      |    |                      |           |
| 344'  | 754'  | 410'                 | Red beds, shale & sand     |      |    |                      |           |
| 754'  | 1120' | 366'                 | Red beds                   |      |    |                      |           |
| 1120' | 1210' | 90'                  | Anhydrite                  |      |    |                      |           |
| 1210' | 2400' | 1190'                | Salt & anhydrite           |      |    |                      |           |
| 2400' | 2820' | 420'                 | Anhydrite w/sand stringers |      |    |                      |           |
| 2820' | 3620' | 800'                 | Lime & sand                |      |    |                      |           |
| 3620' | 4102' | 482'                 | Dolomite & lime            |      |    |                      |           |