

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-3480-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name R. E. Cole (NCT-A)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 13
4. Location of Well UNIT LETTER 0 910 FEET FROM THE South LINE AND 2130 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or WHdcat Cary Montoya
15. Elevation (Show whether DF, RT, GR, etc.) 3381' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> P&A McCormick Silurian, Recompl Cary Montoya

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set cement retainer at 7120', test 5000#. Pump 100 sacks Class "C" with Halad 9; did not get pressure. Put cement away. Pump 100 sacks Class "C" neat with Halad 9; did not get pressure. Reverse cement. Pump 100 sacks Class "H" neat. Reverse cement. Drill cement retainer and cement, clean out to 7300'. Test squeeze 1000#, casing held. Perf 7258-60', 7244-46' with (2) 1/2" JHPF. Spot 51 gals 15% NEFE HCL 7276'-7225'. Acidize with 3000 gals 28% NEFE slick HCL & (12) 7/8" RCNB's. Avg pres 3893#, AIR 7.8 BPM, ISIP 2150#. Set RBP at 2097', place 10' frac sand on RBP. Test casing 750#. Perf 1175' with (2) 1/2" JH 180° phase. Set cement retainer at 1050', test 3000#. Pump 150 sacks Class "C" with 4% gel & 50 sacks Class "C" neat. Establish circulation. Tag cement at 1048'. Drill cement retainer and cement. Test casing 500#. Tag sand 2087'. Reverse sand off RBP. POH with RBP. GIH with production equipment, pump and rods. Hang well on. Pumped 1 BW, 0 BO, gas TSTM. Complete after unsuccessful recompletion 1-27-82. Well is currently closed in; evaluating for additional work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RD Pitzer TITLE Area Engineer DATE 2-3-82

APPROVED BY Jerry Saxon TITLE Dist. Eng. DATE

CONDITIONS OF APPROVAL, IF ANY: Expires 2/9/83

M/MC/SIL/WALL