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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-3480-1

7. Unit Agreement Name

8. Farm or Lease Name

R. E. Cole (NCT-A)

9. Well No.

13

10. Field and Pool Name
**UNDESIGNATED
South McCormack Silurian**

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

Box 670, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER **0** LOCATED **910** FEET FROM THE **South** LINE AND **2130** FEET FROM

THE **East** LINE OF SEC. **16** TWP. **22-S** RGE. **37-E** NMPM

12. County

Lea

15. Date Spudded

3-3-69

16. Date T.D. Reached

3-26-69

17. Date Compl. (Ready to Prod.)

3-30-69

18. Elevations (DF, RKB, RT, GR, etc.)

3381' GL

19. Elev. Casinghead

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20. Total Depth

7340'

21. Plug Back T.D.

7322'

22. If Multiple Compl., How Many

Single

23. Intervals Drilled By

0 - 7340'

Rotary Tools

Cable Tools

--

24. Producing Interval(s), of this completion - Top, Bottom, Name

7170 - 7204'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-Sonic

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1157'	12-1/4"	565 Sacks (Circulated)	
5-1/2"	15.5#	7340'	7-7/8"	1120 Sacks (TOC at 1909')	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7346'	7346'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

Perforated 5-1/2" casing from 7170-72', 7182-84' & 7202-04' with 4, 1/2" JHFF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7170 - 7204'

250 Gal of 15% NHA

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
March 30, 1969		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
March 31, 1969	12	16/64"		255	--	125 (Load Water)	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
675#	--		504	--	--	--	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

G. W. Osborn

35. List of Attachments

36. I hereby certify that the information furnished on both sides of this form is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND
SIGNED BY

TITLE **Area Production Manager**

DATE **March 31, 1969**

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

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Northwestern New Mexico

T.	Anhy		Canyon	T.	Ojo Alamo	T.	Penn. ("B")
T.	Salt		Strawn	T.	Kirtland-Fruitland	T.	Penn. ("C")
B.	Salt		Atoka	T.	Pictured Cliffs	T.	Penn. ("D")
T.	Yates	287'	Miss	T.	Cliff House	T.	Ledville
T.	7 Rivers		Devonian	T.	Menefee	T.	Madison
T.	Queen	3450'	Silurian	T.	Point Lookout	T.	Eibert
T.	Grayburg	9777	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	3996'	Simpson	T.	Gallup	T.	Ignacio Qtzle
T.	Glorieta	5048'	McKee		Base Greenhorn	T.	Granite
T.	Paddock		Ellenburgert	T.	Dakota	T.	
T.	Blinebry		Gr. Wash	T.	Morrison	T.	
T.	Tubb	6015'	Granite	T.	Toddlito	T.	
T.	Drinkard		Delaware Sand	T.	Rutrada	T.	
T.	Abo	6622'	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp			T.	Chinle	T.	
T.	Penn.			T.	Permian	T.	
T.	Cisco (Bough C)			T.	Penn. "A"	T.	

T. Cisco (Bough C) T. Penn. "A" T.

[illegible]