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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-3480-1</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>R. E. Cole (NCT-A)</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>13</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>910</b> FEET FROM THE <b>South</b> LINE AND <b>2130</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>UNDESIGNATED</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3381' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

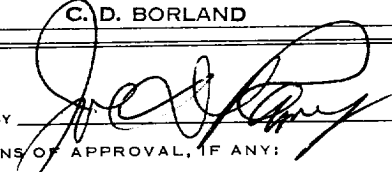
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**7340' TD, 7322' PB.**

John Drilling Company reached TD of 7-7/8" hole at 7340' at 5:00 PM, March 26, 1969. Ran 53 joints, 1673' of 5-1/2" 15.5# K-55 ST&C, 89 joints, 2923' of 15.5# J-55 ST&C, 1 joint, 33' of 15.5# J-55 short thread pin X long thread coupling, 27 joints, 887' of J-55 LT&C, 56 joints and 1 cut joint, 1813' of 15.5# K-55 ST&C casing. Total of 226 joints and 1 cut joint, 7329'. Set and cemented at 7340' with 600 sacks of Class C cement with 16% gel, 2% salt, .4% D-31, 370 sacks class C with 4% gel and 150 sacks of Class H with .75% D-31. WOC & NU 7 hours. TS indicated top of cement at 1909'. WOC & NU over 24 hours. Tested casing with 500#, 30 minutes. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED <b>C. D. BORLAND</b>	TITLE <b>Area Production Manager</b>	DATE <b>March 31, 1969</b>
APPROVED BY 	TITLE <b>John Drilling Company</b>	DATE <b>1969</b>
CONDITIONS OF APPROVAL, IF ANY:		