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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name E. W. Walden	
3. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240		9. Well No. 9	
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1380 FEET FROM West 15 22S 37E THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat Penrose-Skelly	
15. Elevation (Show whether DF, RT, GR, etc.) 3400' GR - 3403' RKB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rugged up well servicing unit. Pulled rods and tubing.
2. Perforated additional zones from 3444' to 3714' with 65 JS.
3. Fracture treated zones 3616' - 3714' with 25,000 gal. gelled brine and 38,000# sand. Av. press. 4700# at 16 BPM. ISDP 1300#. Treated through 2-7/8" tubing between a packer and bridge plug.
4. Fracture treated zones 3442' - 3577' with 50,000 gal gelled brine & 75,000 # sand. Av. press 3100# at 26 BPM. ISDP 950#. Treated through 2-7/8" tubing and 5 1/2" casing.
5. Circulated out frac sand, ran rods and pump, Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE District Superintendent DATE 4-10-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE APR 17 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 17 1972

OIL CONSERVATION COMM.
HOUSTON, TEX.