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Form C-105
Revised 1-1-65

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

14. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
5. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name E. W. Walden	
2. Name of Operator Anadarko Production Company		9. Well No. 9	
3. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Penrose-Skelly	
4. Location of Well UNIT LETTER 2 LOCATED 1 FEET FROM THE 1 LINE AND 1 FEET FROM 1		12. County Lea	
15. Date Spudded 5/29/69	16. Date T.D. Reached 6/9/69	17. Date Compl. (Ready to Prod.) 7/1/69	18. Elevations (DF, RKB, RT, GR, etc.) 3400' GR - 3408' KB'
20. Total Depth 4008'		21. Plug Back T.D. 4000'	22. If Multiple Compl., How Many Many
23. Intervals Drilled By X		24. Producing Interval(s), of this completion - Top, Bottom, Name 3761' - 3896' Grayburg	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Gamma Ray - Densilog	
27. Was Well Cored 3880' - 4008'		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	395'	11"
5-1/2"	14#	4008'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
265 sacks-circulated			
500 sacks			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
2-7/8"	3900'	None	
31. Perforation Record (Interval, size and number) 42 - 3/8" JS 3761'-67, 3775'-81, 3784'-90, 3810'-18, 3824'-28, 3832'-36, 3840'-48, 3883'-96		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3761'-3896' AMOUNT AND KIND MATERIAL USED 45,000 gal. gelled brine, 60,000# sand, 700# salt block, 1,000 gal. 15% reg. acid	
33. PRODUCTION Date First Production 7/2/69 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2-7/8" x 2" x 14' tubing pump Well Status (Prod. or Shut-in) Producing			
Date of Test 7/3/69	Hours Tested 24	Choke Size	Prod'n. For Test Period
			77
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			77
			292.6
			541
			3800
			36.4
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By M. F. Nelson	
35. List of Attachments Inclination Survey - Gamma Ray Densilog			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED M. F. Nelson		TITLE District Superintendent DATE 7/8/69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1110'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1200'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2390'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2534'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2756'	T. Devonian	T. Menefee	T. Madison
T. Queen	3335'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3620'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3907'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo		T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Caliche, sand, red beds				
250	395	145	Red beds				
395	1110	715	Red beds & anhy stringers				
1110	1200	90	Anhydrite				
1200	2390	1190	Salt & anhydrite				
2390	3430	1040	Anhydrite w/sand stringers				
3430	3590	160	Dolomite & sand				
3590	4008	418	Dolomite				