NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S.			10 40 11 19	5a. Indicate Type of Lease
LAND OFFICE			° ¢	State Fee 🗶
OPERATOR				5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR P USE "APPLIC	RY NOTICES AND F ROPOSALS TO DRILL OR TO ATION FOR PERMIT - " (FOR	REPORTS ON WELLS DEEPEN OR PLUG BACK TO A M C-101) FOR SUCH PROPOS.	DIFFERENT RESERVOIR. NLS.}	7. Unit Agreement Name
OIL GAS WELL	OTHER-			
2. Name of Operator				8. Farm or Lease Name
Anadarko Production Company				E. W. Walden
3. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240				9, Well No.
				9
4. Location of Well	_			10. Field and Pool, or Wildcat
UNIT LETTER	1650 FEET FROM T	HE LINE	1380'	FROM Penrose-Skelly
West Line, sec	15 TION TOW	22 S	37 É	мрм.
	15. Elevatio	n (Show whether DF, RT, 34))' GR	GR, etc.)	12. County Lea
^{16.} Check	Appropriate Box T	o Indicate Nature o	f Notice, Report of	r Other Data
NOTICE OF	INTENTION TO:		SUBSEQU	JENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG A		AL WORK	ALTERING CASING
PULL OR ALTER CASING	CHANGE		TEST AND CEMENT JOB	
OTHER			- N	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1. Move in and rigged up WEK Crilling Co. 5/29/69.
- 2. Spudded 11" hole at 10:30 PM 5/29/69.
- 3. Drilled 395' 11" hole.
- 4. Ran 335' 8-5/8" 24" J-55 casing (9 jts), set at 395'.
- 5. Cemented using 265 sacks cement with 2% CaCl. Cement circulated to surface.
- 6. Plug down at 1:30 PM 5/30/69. Shut in W.O.C.
- 7. After 24 hours, pressure tested casing to 1000 PSI for 30 minutes without loss of pressure.
- 8. Drilling ahead with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 110772.Com	TITUE District Superintendent	DATE 7/2/69
APPROVED BY	TITLE STOLEN STOLEN WITH W	JUL 1 0 1969