Form C-104

PO Box 1980, Hobbs, NM 88241-1980

Energy, Minerals and Natural Resources Department

Revised February 10, 1994

Instructions on back

DISTRICT II

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

5 Copies

DISTRICT III

PO Drawer DD, Artesia, NM 88211-0719

PO Box 2088

Santa Fe, NM 87504-2088

1000 Rio Brazos Ro	d., Aztec, NI	M 87410										
DISTRICT IV											Amended Repor	
PO Box 2088, Santa	3 Fe. NM 87	504-2088	<b>t</b>									
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complied with and that the information given above is true and complete to the Printed Name Title: Debbie Newcomb Title: Approval Date: **Senior Production Clerk** 17 1998 09/10/1998 Phone: 915/683-0564 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature

Title

Date

Revised February 10, 1994

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5 Copies

Instructions on back

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

PO Box 1980, Hobbs, NM 88241-1980

## **OIL CONSERVATION DIVISION**

Submit to Appropriate District Office

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088 Santa Fe, NM 87504-2088

Transporter and Address										XX Amended Report
Opening   Open										
Anadarko Petroleum Corporation P. O. Bay 2497 Micland, TX. 79702  API Number P. O. Bay 2497 Micland, TX. 79702  API Number Protection Protectio	I. REQUEST	FOR ALLO	WABLE A	ND AUTHORIZ	ATION TO TRAN	SPORT				
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Printed Name

Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994

DISTRICT !I

PO Drawer DD, Artesia, NM 88211-0719

Senior Production Clerk

Previous Operator Signature

Date:

07/22/1998

If this is a change of operator fill in the OGRID number and name of the previous operator

PO Box 1980, Hobbs, NM 88241-1980

## **OIL CONSERVATION DIVISION**

Submit to Appropriate District Office

5 Copies

DISTRICT III

PO Box 2088 Santa Fe, NM 87504-2088

1000 Rio Brazos R	d., Aztec, NI	M 87410									Г	Amended Ronor			
DISTRICT IV											L	Amended Repor			
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P	Producin	g Method (	Code	Gas	Connection Date	C-129 P	ermit Number		C-129	Effective Date		C-129 Expiration Date			
III. Oil ai	nd Gas	Transı	porters	<u> </u>											
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Approval Date:

Phone: 915/683-0564

Printed Name

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Title

Form C-104 Revised February 10, 1994

PO Box 1980, Hobbs, NM 88241-1980

## **OIL CONSERVATION DIVISION**

PO Drawer DD, Artesia, NM 88211-0719

PO Box 2088 Santa Fe, NM 87504-2088

In	structions on back
Submit to Appropri	ate District Office
	5 Copies

DISTRICT II	I
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DISTRICT II

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

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AMENDED	REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Openior Name and Adultors Anadarko Petroleum Corporation Production Anadarko Petroleum Corporation Production Midland, Texas 79702  Aff Number Poul Name	DISTRICT IN		IM 87504-26	188									LJ '	AMENDED REPORT		
OGRID Number Anadarko Petroleum Corporation P. O. Box 2497 Reason for Pitting Code North P. O. Box 2497 Reason for Pitting Code North Property Code Ogn 47 Number Ogn 47 N	I.				LOWAB	LE A	ND AU	JTHOR	IZATIO	ON TO	TRA	NSPC	RT			
Mildland, Texas 79702  API Number 30-025-23166  PENROSE SKELLY GRAYBURG  SOSSO  Property Code  P			eum Cor	-	lame and Add	ress				000817						
API Number 30.025.23166 PENROSE SKELLY GRAYBURG Frogery Name PO1414 E. W. Walder  10. Surface Location  UL or lot of Section Township Range   Lot. Man   Feet from the   North-South Line   Feet from the   East/West Line   County    Bottom Hole Location  UL or lot of Section   Township   Range   Lot. Man   Feet from the   North-South Line   Feet from the   East/West Line   County    Bottom Hole Location   UL or lot of Section   Township   Range   Lot. Man   Feet from the   North-South Line   Feet from the   East/West Line   County    Bottom Hole Location   UL or lot of the Section   Township   Range   Lot. Man   Feet from the   North-South Line   Feet from the   East/West Line   County    Bottom Hole Location   UL or lot of the Section   Township   Range   Lot. Man   Feet from the   North-South Line   Feet from the   East/West Line   County    Bottom Hole Location   Township   Range   Lot. Man   Feet from the   North-South Line   Feet from the   East/West Line   County    Bottom Hole Location   Township   Range   Lot. Man   Feet from the   North-South Line   Feet from the   East/West Line   County    Bottom Hole Location   Township   Range   Lot. Man   Feet from the   North-South Line   Feet from the   East/West Line   County    Bottom Hole Location   Township   Range   Lot. Man   Feet from the   North-South Line   Feet from the   East/West Line   County    County   Transporter   Transporter   Transporter   North-Feet   Township   C-129 Explanation   Date   C-129 Explanation    Bottom Hole Location   Transporter   Transporter   North-Feet   Transporter   Debt   C-129 Explanation    Bottom Hole Location   Transporter   Transporter   North-Feet   Transporter   Debt   C-129 Explanation    Bottom Hole Location   Transporter   Transporter   North-Feet   Transporter   Debt   C-129 Explanation    Bottom Hole Location   Transporter   Transporter   North-Feet   Transporter   Debt   C-129 Explanation    Bottom Hole Location   Transporter   Transporter   North-Feet   Debt   Debt   Debt   Debt   Debt   Debt   Debt   Debt   D			79702													
Social Scale			73702				Pool Na	ame	·		<u></u>					
U. of lot of Session Township Range Loc.Lido Feet from the Bost/West Line Coonny E 15 22 S 37E Loc.Lido Feet from the North/South Line Feet from the East/West Line County West Lead Bottom Hole Loc.Lido Township Range Loc.Lido Feet from the North/South Line Feet from the East/West Line County Line Code Producing Method Code Gist Connection Date C-129 Permit Number C-129 Effective Date C-129 Expiration Date Line Code Producing Method Code Gist Connection Date C-129 Permit Number C-129 Effective Date C-129 Expiration Date Date North/South Line Code P D D D D D D D D D D D D D D D D D D	30-025	5-23166			PENF	ROSE S	SKELLY	GRAYB	BURG							
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UL or is to e 15						E.	W. Wal	lden					(	010		
Bottom Hole Location User of ten Section Township Range Lot.Ide Feet from the North/South Line Feet from the Fast/West Line Coastly User of ten Section Township Range Lot.Ide Feet from the North/South Line Feet from the Fast/West Line Coastly Poll and Gas Transporters  II. Oil and Gas Transporter Name and Address and Address				<del></del>	<del></del>	1		r				·	·			
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UL or for in Section Township Runge Lot. Idn Feet from the North-South Line Feet from the East-West Line County  Lice Code Producing Method Code Gas Connection Date C : 29 Fermit Number C : 129 Effective Date C : 129 Expuration Date P  II. Oil and Gas Transporters  Transporter  Transporter Transporters  Transporter Transporter Transporter and Address and Address And Address And Description  GRID GPM, 1625 W. Marland, O454230 G  Hobbs, NM 88240  V. Produced Water  PCD POD ULSTR Location and Description  V. Well Completion Data  Spod Date Ready Date TD PETO PETO Perfonitions  Hole Size C asing & Tubing Size Depth Set Sacks Concent  To Well Test Data  Date New Oil Gas Delivery Date Test Date Test Date Test Length Tog. Pressure Csg. Pressure  Choke Size Oil Water Gas AOF Test Method Interly certify that the rules of the Oil Conservation Division have been miplied with and that the information given above is true and complete to the story of my keyweldage and belief.  grature:  Jani Adams  die:  Sr. Production Clerk  Mat: 11-1-26 Phone: 915-682-1666						1 19	180	Norti	n	43	0	<u>VV</u>	est	Lea		
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Transporter Transp		Producing		ode Ga	s Connection	Date	C-	129 Permit	Number		C-129 E	Effective 1	Date C	C-129 Expiration Date		
Transporter OGRID and Address and Address ADE POD O/G POD ULSTR Location and Description  OBJECT OF POD ULSTR Loca		and Gas		porters	<del></del>	··	<u> </u>				<del></del>	<del></del>				
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