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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-83

Operator
Anadarko Petroleum Corporation

Address
P. O. Box 2497 Midland, Texas 79702

Reason(s) for filing (check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	Change in Ownership Effective:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	AUG 1 1985	
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
		Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner: Anadarko Production Company, P.O. Box 2497, Midland, Texas 79702

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
E.W. Walden "X"	10	Penrose-Skelley Grbg.	State, Federal or Fee Fee
Location			
Unit Letter	E	1980	Feet From The North Line and 430 Feet From The West
Line of Section	15	Township 22S	Range 37E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Shell Pipeline Company		P.O. Box 1910, Midland, TX 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Texaco Producing Inc.		P.O. Box 3000, Tulsa, OK 74102	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	M	15	22S
			37E
Is gas actually connected?	When		
Yes	NA		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
			Workover
			Deepen
			Plug Back
			Same Res't.
			Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe


TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.


Senior Administrative Specialist
July 22, 1985

OIL CONSERVATION COMMISSION

APPROVED AUG 2 1 1985, 19

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Form C-104 must be filled for each pool in multiple

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name E.W. Walden
9. Well No. 10
10. Field and Pool, or Wildcat Penrose-Skelly
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Anadarko Production Company
3. Address of Operator P.O. Box 806 Eunice, New Mexico 88231
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>430</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether LF, RT, GR, etc.) 3400' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Install Bradenhead Valve. ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Dig out celler.
2. Install H.P. valve & connection to Bradenhead, riser & valve above ground.
3. Cover celler after inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald Zedner

TITLE Production-Foreman

DATE 1-28-81

APPROVED BY A.H. Plettman

TITLE OIL & GAS INSPECTOR

DATE MAR 1 - 1981

CONDITIONS OF APPROVAL, IF ANY:

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
E. W. Walden

9. Well No.
10

10. Field and Pool, or Wildcat
Penrose Skelly

2. Name of Operator
Anadarko Production Company

3. Address of Operator
P. O. Box 247, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER **E** LOCATED **1980** FEET FROM THE **North** LINE AND **430** FEET FROM

THE **West** LINE OF SEC. **15** TWP. **22S** RSE. **37E**

15. Date Spudded **6/10/69** 16. Date T.D. Reached **6/19/69** 17. Date Compl. (Ready to Prod.) **7/3/69** 18. Elevations (DF, RKB, RT, GR, etc.) **3416' KB** 19. Elev. Casinghead **3408' GR**

20. Total Depth **4025'** 21. Plug Back T.D. **4000'** 22. If Multiple Completions, Flow Meter **X** 23. Intervals Drilled By Rotary Tools **X** Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
3778' - 3858' and 3903' - 3929' Grayburg

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray - Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	388'	11"	200 sacks - circulated	
5-1/2"	14#	4000'	7-7/8"	500 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3900'	None

31. Perforation Record (Interval, size and number)
3778'-84'; 3792'-3810'; 3828'-58' and 3903'-29'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3778'-3929'	Frac w/approx. 45,000 gals. gelled brine & 51,500# sand in 4 stages using 500# salt as blocking agent

33. PRODUCTION

Date First Production **8/1/69** Production Method (Flowing, gas lift, pumping — Size and type pump) **2-7/8" x 2" x 14' Pump** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
8/6/69	24			49.5	181.2	385	36.1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
			49.5	181.2	385	36.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
M. F. Nelson

35. List of Attachments
Gamma Ray - Density and inclination survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **M. F. Nelson** TITLE **District Superintendent** DATE **7/26/69**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1120'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1215'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2405'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2550'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2770'	T. Devonian	T. Menefee	T. Madison
T. Queen	3437'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3630'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3936'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	301	301	Caliche, sand & red beds				
301	388	87	Red beds				
388	1120	732	Red beds & Anhy				
1120	1215	95	Anhydrite				
1215	2405	1190	Salt & anhydrite				
2405	2550	145	Anhydrite & dolomite				
2550	3437	887	Anhydrite & sand stringers				
3437	3630	193	Dolomite & sand stringers				
3630	4025	395	Dolomite				