INCLUSION RIPORTS

OPERATOR:

Anadarko rokuetion i wavany

P. C. Sox 240

Hobbs, New Textoo 33240

LEASE AND WELL:

E. W. Wolten so. 17

LCCATION:

1980' | Gal. one 402' | L. Section 15, 3-22--, 37-Les County, 1891 Calco

DEPTH (feet)	A HEAT IN (degrees)		
388	1/2		
663	€/ <b>4</b>		
1175	;-d()		
1646	14		
2146	1/2		
2456	-1/2		
2943	4		
3173	1/4		
3355	1-1/2		
<b>37</b> 34	\$ /4		
4025	ing in the second secon		

I, M. F. NELSONI, District Superintendent for Anadarko Production Company, being first duly sworn on both state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

M. F. NELSON

STATE OF NEW MEXICO

COUNTY OF LEA

The foregoing instrument was acknowledged Lefore me this 5th day of 1969 by M. P. Helson, District Superintendent of Anadarka Production Company, on behalf of said company.

Will K Michael

My Commission Expires:

Men 1, 1973

NO. OF COPIES RECEIVED	]	
DISTRIBUTION	1	Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	·	Effective 1-1-65
U.S.G.S.	**************************************	5a. Indicate Type of Lease
LAND OFFICE	- <del>- •</del>	State Fee X
OPERATOR		5. State Oil & Gas Lease No.
SUNDS (DO NOT USE THIS FORM FOR PRUSE "APPLICATION	RY NOTICES AND REPORTS ON WELLS OF OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL	OTHER-	7. Unit Agreement Name
ANADARKO PRODUC	TION COMPANY	8. Farm or Lease Name E. W. Walden
P. O. Box 247, Hobbs		9. Well No.
Location of Well		10
UNIT LETTER	980 FEET FROM THE North LINE AND 430 FEE	10. Field and Pool, or Wildcat Penrose Skelly
THE LINE, SECTION	15 22 S 37 E	_ NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.) 3408' GR - 3416' K3	12. County
		Lea
Check A NOTICE OF IN	Appropriate Box To Indicate Nature of Notice, Report	or Other Data QUENT REPORT OF:
RFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
LL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	OTHER	
	erations (Clearly state all pertinent details, and give pertinent dates, inc	
<ol> <li>Ran 4000' 5-1/2" 1/2</li> <li>Cemented with 500 s</li> </ol>	to 4025'. Reached TD 6/19/69.  4# J-55 new casing. Set at 4000'.  sacks Class "C" cement. Plug down at 1:35 P.M.  ure tested casing to 1500 psi for 30 minutes without ved rotary tools.	
hereby certify that the information a	bove is true and complete to the best of my knowledge and belief.  District Superintendent	7/26/69
OVED BY	Jan 11	J

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED				
DISTRIBUTION		Form C-103 Supersedes Old		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103		
FILE	- 1269	Effective 1-1-65		
U.S.G.S.		5a. Indicate Type of Lease		
LAND OFFICE		State Fee X		
OPERATOR		5. State Oil & Gas Lease No.		
SUND	ORY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	mmmmmm		
USE **APPLIC	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT			
		7. Unit Agreement Name		
WELL WELL	OTHER-			
2. Name of Operator		8, Farm or Lease Name		
ANADARKO PRODU	CTION COMPANY	E. W. Walden		
3. Address of Operator		9. Well No.		
P. C. Box 247, mobb	os, New Mexico 83240	10		
4. Location of well		10 Field and Deel 1991		
UNIT LETTER	1980 FEET FROM THE North INE AND 400 FEET FR	Penrose Skelly		
		°M TITTITITITITITITITITITITITITITITITITIT		
THE West LINE, SECT	TON 15 TOWNSHIP 22 S RANGE 37 E NMP			
	RANGE WE NMP	w. (()		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
	3408' GR - 0418' KB	Lea		
Check				
NOTICE OF I	Appropriate Box To Indicate Nature of Notice, Report or C			
	SUBSEQUE	NT REPORT OF:		
PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
PULL OR ALTER CASING	COMMENCE DRALLING OPNS.	PLUG AND ABANDONMENT		
THE SHI NATION CASING	CHANGE PLANS CASING TEST AND CEMENT JOB X			
OTHER	OTHER			
7. Describe Proposed or Completed O	perations (Clearly state all pertinent details, and give pertinent dates, including	a estimated data of		
		es estimated date of starting any proposed		
1. Move in and rig up	P WEK Drilling Company 6/10/69.			
•	and the same of th			
2. Spudded 11" hole	at 8:30 P.M. 6/10/69.			
	a. 0.00 1.m. 6, my 07.			
3. Drilled 388' 11"	L. f.			
o. Diffied dog 11 1	noie.			
4 n amat a - 6	n			
4. Ran 378' 9-5/8" 2	24 <sup>#</sup> J-55 casing (9 jts), set at 3881.			
5. Cemented using 20	0 sacks cement with 2% CaCl. Cement circulated to s			
	o states dement with 2 % Cuci. Cement circulated to s	urtace.		
6. Plug down at 4:10	A AA //33/40 at			
o. Flog down ar 4:10	A.M. 6/11/69. Shut in W.O.C.			
<ol><li>After 24 hours pres</li></ol>	sure tested casing to 1000 psi for 30 minutes without lo	s of pressure		
		o picadic.		
8. Drilling ahead with	n 7-7/8" bit.			
•				
<del></del>				
. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.			
×. «	· · · · · · · · · · · · · · · · · · ·			
GNED 131 7-7-4 1	Classical Commence	<i>t</i> +		
	TITLE District Superintendent	DATE 7/26/69		
PROVED BY	Plan 1	1. EM		
ONDITIONS OF ADDRESS	TITLE	DATE S		
ONDITIONS OF APPROVAL, IF ANY:				

i Transport						
NO. OF COPIES RECEIVED						and the state of the
DISTRIBUTION	NEW	HENICO OU CONSE	BBS OFFICE O.C.C RVATION COMMISSION	• N -	2 C 101	
SANTA FE	NE W			7	Form C-101 Revised 1-1-6	55
FILE		MAY	27 7 05 AH'S	d r	5A. Indicate	Type of Lease
U.S.G.S.				ŀ	STATE	FEE 👿
LAND OFFICE				j.	5. State Oil	& Gas Lease No.
OPERATOR				ļ		
				t	mm	mmmm
APPLICATIO	ON FOR PERMIT TO	DDILL DEEDEN	OD BLUC BACK			
AFFLICATIO	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK	<del></del>	7. Unit Agre	eement Name
	,				7. O.L. 119.0	conone ivane
b. Type of Well	]	DEEPEN	PLUG	BACK 🔲 📙	8, Farm or L	ease Name
OIL X GAS WELL	7		SINGLE MUI	TIPLE		
2. Name of Operator	OTHER		ZONE X	ZONE	E.W.	. Walden
					o	
Anadarko Produ 3. Address of Operator	ction Company				10	nd Pool, or Wildcat
P. O. Box 247,	Hobbs, New M	<b>exic</b> o 88240			Renro	se-skelly
UNIT LETT	ER LOC	ATED 1980 F	FEET FROM THENOT	thLINE		
100				F		
AND 430 FEET FROM	THE West LIN	E OF SEC.	TWP. 225 RGE. 37	NMPM	7777777	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
					12. County	
AHHHHHH	444444444	444444		<i>}}}}</i>	Lea.	<i></i>
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		7777777	777777	
				19A. Formation		20. Rotary or C.T.
21. Elevations (Show whether Di			4 000 21B. Drilling Contractor	Graybu	ırg	Rotary  Date Work will start
3408 GR	l			•		
23,	Blan	ket on File	WEK		6/6	5/69
23.	Р	ROPOSED CASING AND	DICEMENT PROGRAM			
-	T 1	Г	<del></del>	<del> </del>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
<u>12-1/4"</u>	8-5/8"	24#	350'	200 sa	icks	Circulate
7-7/8"	5-1/2"	14#	4,000		icks	
				Jos Buons		3200 32 3420
	1	I	l	1		1
						0.5%
	C= 5 5					1 . Same & 5/4
	8-27	-69				
		- /	1			
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: 15	PROPOSAL IS TO DEEPEN 4	70 01 HC BACK CIVE DATE .	N DBFCFUT DOG	DUCTIVE 30::-	AND PROPOSES WELL TO SE
TIVE JOHE STATE DESCRIBE P	CO. OULD PROGRAM! IF	OSAL IS TO DEEPEN (	IN LUG BACK, GIVE DATA O	W LKESENI PRO	POCITAF TONE	- AND PROPOSED NEW PRODUC.

ONE AND PROPOSED NEW PRODUC-