

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>	7. Unit Agreement Name <u>Penrose Langlie Mattix Sand</u>
2. Name of Operator <u>Anadarko Production Company</u>	8. Firm or Lease Name <u>Tract 15</u>
3. Address of Operator <u>P.O. Box 806 Eunice, New Mexico 88231</u>	9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat <u>Langlie Mattix</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3325' Gr - 3333' RKB</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. RUPU & Reverse Circulation Unit. Pull tbg & pkr.
2. TIH w/bit, DC & 2-7/8" tbg. Clean out to PBTD of 3684'.
3. TQH w/bit, DC & 2-7/8" tbg. TIH w/injection string & pkr.
4. RDPU. Place back on injection.
5. Monitor injection rate for several days & if necessary acidize perms (3476'-3618') down injection string w/15% HLC NEFE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Howard O. Shackelford TITLE Field Foreman DATE July 13, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE _____ DATE JUL 16 1983