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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WATER INJECTION WELL	7. Unit Agreement Name <b>LANGLIE MATTIX PENROSE SAND UNIT</b>
2. Name of Operator <b>ANADARKO PRODUCTION COMPANY</b>	8. Farm or Lease Name <b>TRACT NO. 15</b>
3. Address of Operator <b>P.O. BOX 247, HORDES, NEW MEXICO 88240</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>660</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>660</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>22</b> TOWNSHIP <b>22 S</b> RANGE <b>37 E</b> NMPM.	10. Field and Pool, or Wildcat <b>LANGLIE MATTIX</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3333' DF</b>	12. County <b>LEA</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>COMPLETE FOR WATER INJECTION AND COMMENCE INJECTION</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RIG UP WELL SERVICING UNIT.
- RUN 2-3/8" PLASTIC LINED TUBING WITH JOHNSTON MODEL 101-S TENSION PACKER.
- SET PACKER IN CASING AT 3432'.
- RIG DOWN WELL SERVICING UNIT.
- INSTALL INJECTION WELLHEAD CONNECTIONS.
- PLACE WELL ON INJECTION EFFECTIVE 1/23/70 UNDER OIL CONSERVATION COMMISSION ORDER NO. WFX-333.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>M. J. Blum</i></u>	TITLE <b>DISTRICT SUPERINTENDENT</b>	DATE <b>2/12/70</b>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <b>SUP. DIST. CLERK</b>	DATE <b>2/12/70</b>
CONDITIONS OF APPROVAL, IF ANY:		