

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water Injection Well</b>	
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	

7. Unit Agreement Name	<b>Langlie Mattix Penrose Sand Unit</b>
8. Farm or Lease Name	<b>Tract No. 15</b>
9. Well No.	<b>2</b>
10. Field and Pool, or Wildcat	<b>Langlie Mattix</b>

2. Name of Operator	
<b>ANADARKO PRODUCTION COMPANY</b>	
3. Address of Operator	
<b>P. O. Box 247, Hobbs, N. M. 88240</b>	
4. Location of Well	
UNIT LETTER <b>P</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM	

THE <b>East</b> LINE OF SEC. <b>22</b> TWP. <b>22 S</b> RGE. <b>37 E</b> NMPM	
---	--

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<b>6/24/69</b>	<b>7/2/69</b>	<b>12/10/69</b>	<b>333' RKB</b>	<b>3325' GR</b>
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
<b>3708'</b>	<b>3701'</b>		<b>0-3708'</b>	Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made
<b>3476' - 3618' Queen</b>		<b>No</b>

26. Type Electric and Other Logs Run	27. Was Well Cored
<b>Gamma Ray - Density</b>	<b>No</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24# J-55</b>	<b>371'</b>	<b>11"</b>	<b>200 sks - circulated</b>	
<b>4-1/2"</b>	<b>10.5# J-55</b>	<b>3708'</b>	<b>7-7/8"</b>	<b>375 sks</b>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2-3/8"</b>	<b>3432'</b>	<b>3436'</b>

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>3560'-3618'</b>	<b>Trtd w/1000 gal 15% HCL ISDP</b>
	<b>3476'-3538'</b>	<b>Trtd w/1000 gal 15% HCL</b>

33. PRODUCTION	
34. First Production	35. Production Method (Flowing, gas lift, pumping — Size and type pump)
	<b>WATER INJECTION WELL PLACED ON INJECTION</b>

36. Date of Test	37. Hours Tested	38. Choke Size	39. Prod'n. For Test Period	40. Oil — Bbl.	41. Gas — MCF	42. Water — Bbl.	43. Gas — Oil Ratio
44. Tubing Press.	45. Casing Pressure	46. Calculated 24-Hour Rate	47. Oil — Bbl.	48. Gas — MCF	49. Water — Bbl.	50. Oil Gravity — API (Corr.)	

51. Disposition of Gas (Sold, used for fuel, vented, etc.)	52. Test Witnessed By

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <b>7/7/2000</b>	TITLE <b>District Superintendent</b>	DATE <b>12/18/69</b>
------------------------	--------------------------------------	----------------------

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	1120'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1270'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2410'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2550'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2795'	T. Devonian	T. Menefee	T. Madison
T. Queen	3350'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	373'	373'	Caliche, sand & red beds				
373'	1120'	747'	Red beds				
1120'	1210'	90'	Anhydrite				
1210'	2410'	1200'	Salt & anhydrite				
2410'	3011'	601'	Anhydrite & lime				
3011'	3350'	339'	Lime & sandy dolomite				
3350'	3708'	358'	Dolomite w/sand stringers				