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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 11 10 25 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name Langlie Mattix Penrose Sand Unit
2. Name of Operator ANADARKO PRODUCTION COMPANY		8. Farm or Lease Name Tract No. 15
3. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 22 S RANGE 37 E NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3325' GR - 3333' RKB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to 3708'. Reached T.D. 7/1/69.
2. Ran 3700' (118 jts) 4-1/2" 10.50# J-55 casing. Set at 3708'.
3. Cemented with 375 sacks class "C" cement - 4% gell in 125 sacks and 2% gell in 250 sacks - 5/10 of 1% CFK-2, 3# salt and 3# sand per sack. Plug down at 11:00 PM 7/2/69.
4. Well shut in W.O.C. Rigged down and moved rotary tools.
5. Well will remain shut in pending expansion of waterflood area.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Superintendent DATE 7/28/69

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE 1969

CONDITIONS OF APPROVAL, IF ANY: