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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well</p>		<p>7. Unit Agreement Name Langlie Mattix Penrose Sand Unit</p>
<p>2. Name of Operator ANADARKO PRODUCTION COMPANY</p>		<p>8. Farm or Lease Name Tract No. 15</p>
<p>3. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240</p>		<p>9. Well No. 2</p>
<p>4. Location of Well UNIT LETTER P 660 FEET FROM THE South 660 FEET FROM East 22 22 S 37 E THE East LINE, SECTION 22 TOWNSHIP 22 S RANGE 37 E NMPM.</p>		<p>10. Field and Pool, or Wildcat Langlie Mattix</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3325' GR - 3333' RKB</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up WEK Drilling Company 6/24/69.
2. Spudded 11" hole at 11:45 PM 6/24/69.
3. Drilled 373' 11" hole.
4. Ran 363' (11 jts) 8-5/8" 24# J-55 casing. Set at 371'.
5. Cemented with 200 sacks class "H" cement with 2% CaCl. Cement circulated to surface.
6. Plug down at 2:10 PM 6/25/69. Shut in W.O.C.
7. After 24 hours pressure tested casing to 750 psi for 30 minutes without loss of pressure.
8. Drilling ahead with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. J. [Signature]</u>	TITLE District Superintendent	DATE 7-28-69
APPROVED BY <u>[Signature]</u>	TITLE SUPERVISOR [Signature]	DATE Aug 11 1969
CONDITIONS OF APPROVAL, IF ANY:		