

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-23205
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Karoles	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 1	
2. Name of Operator John H. Hendrix Corporation		9. Pool name or Wildcat Blinebry Oil & Gas	
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040			
4. Well Location Unit Letter <u>L</u> : <u>2000</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County			
10. Date Spudded -	11. Date T.D. Reached -	12. Date Compl. (Ready to Prod.) 11/11/95	13. Elevations (DF & RKB, RT, GR, etc.) 3326' GL
15. Total Depth 7400'	16. Plug Back T.D. 6300'	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 5508 - 5599' Blinebry			20. Was Directional Survey Made -
21. Type Electric and Other Logs Run -			22. Was Well Cored -

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	NC				

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	5403'

26. Perforation record (interval, size, and number) (5508 - 5599') 1/2" - 16	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5508-5599	1600 gals. acid
		200,000# sd. in
		98,040 gals. of foam

28. Date First Production 11/24/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11/28/95	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 152	Water - Bbl. 14	Gas - Oil Ratio 19000
Flow Tubing Press.	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 152	Water - Bbl. 14	Oil Gravity - API - (Corr.) 34.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By R. H. Westbrook
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30. List Attachments C-101, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Ronnie H. Westbrook
Printed Name Ronnie H. Westbrook Title Vice-President Date 12/1/95

