

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23205
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Karoles
8. Well No. 1
9. Pool name or Wildcat Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator John H. Hendrix Corporation
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040	4. Well Location Unit Letter L : 2000 Feet From The South Line and 990 Feet From The West Line Section 23 Township 22S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Abandon Drinkard-Recomplete in Blinebry <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/31/95 Set CIBP at 6300' to abandon Drinkard Zone.
11/1/95 Isolate casing leak 4600 - 4700'.
11/2/95 Set retainer at 4560' & squeeze csg. leak.
11/4/95 DO cement & test csg.
11/7/95 Perf. Blinebry 5508 - 5599'.
11/8/95 Acidize perfs. w/ 1600 gals. acid.
11/10/95 Frac Blinebry perfs. w/ 200,000# sd. in 98,040 gals.
50-50 foam.
11/11 to 11/28/95 Tested well.

Well is now producing from Blinebry & permanently abandoned
in Drinkard.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie H. Westbrook TITLE Vice-President DATE 12/1/95

TYPE OR PRINT NAME Ronnie H. Westbrook (915) TELEPHONE NO. 684-6631

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE DEC 14 1995

CONDITIONS OF APPROVAL, IF ANY:

