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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5b. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Karoles	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
East Brunson	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Southwestern Natural Gas, Inc.
3. Address of Operator
900 Building of the Southwest, Midland, Texas 79701
4. Location of Well
*UNIT LETTER <u>L</u> , <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>2100</u> FEET FROM
THE <u>South</u> LINE, SECTION <u>23</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Test Prospect zones in the Mckee Sand</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated 7 3/8" holes at the following points and ran acoustic cement bond log:7352, 7353, 7360, 7362, 7363, 7369, 7372'.
2. Treated zone with 750 gallons 15% mud acid plus.
3. Swabbed and tested 100% formation water.
4. Squeezed perforations below cement retainer at 7340' with 100 sacks cement.
5. Perforated 10-3/8" holes at the following points: 7290, 7294, 7299, 7305, 7308, 7312, 7323, 7326, 7330, 7332.
6. Treated zone with 1250 gallons 15% mud acid plus.
7. Swabbed and tested 100% formation water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Operations Manager.</u>	DATE <u>8-5-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		