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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Southwestern Natural Gas, Inc. | 8. Farm or Lease Name Karoles |
| 3. Address of Operator 900 Building of the Southwest, Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>L</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>2100</u> FEET FROM THE <u>South</u> LINE, SECTION <u>WE</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM. | 10. Field and Pool, or Wildcat East Brunson |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3326' G.L. | 12. County Laa |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 11" hole on June 27, 1969 and drilled to 1120'.
- Set 8 5/8", J-55, 24# per foot casing at 1120' and cemented with 300 skx Trinity Light Weight cement with 3# Gilsonite per sack and 1/4# flocele per sack and 100 sks. Class C 2% Gel cement with 2% Ca.Cl2. Cement circulated.
- Drilled 7 7/8" hole to 7709'.
- Set 5 1/2", 14.0#, 15.5# and 17.0# J-55 casing at 7,590' and cemented with 550 sacks Class C 8% Gel with 1/4# flocele per sack and 0.5% CFR-2 and 600 sacks Class H cement with 7.6# salt per sack and 0.5% CFR-2. Cement top b y temperature survey is at 2150'.
- Displaced plug with water, pressure tested casing with 2,000# - held. ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm C. Kinnitt TITLE Operations Manager DATE 8-5-69
APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: