

COUNTY LEA FIELD Drinkard STATE NM 30-025-23205
 OPR SOUTHWESTERN NATURAL GAS, INC. MAP
 1 Karoles
 Sec 23, T-22-S, R-37-E CO-ORD
 2000' FSL, 990' FWL of Sec.
 Spd 6-27-69
 Cmp 10-12-69

	CLASS		EL	
	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
8 5/8" at 1110' w/400 sx				
5 1/2" at 7590' w/1150 sx				
LOGS EL GR RA IND HC A				

TD 7709'; PBD 7590'

IP (Drinkard) Perfs 6379-6458' P 95 BOPD + 45 BW. Pot based on
 24 hr test. GOR 1450; Grav 38.

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CONT Tom Brown PROP DEPTH 7900' TYPE
 DATE

F.R. 7-1-69
 PD 7900' (Ellenburger)
 Contractor - Tom Brown
 10-23-69 AMEND FIELD NAME, Formerly reported as
 Undesignated
 7-1-69 Drlg. 2850'
 7-8-69 TD 5340' 1 hr. FSIF
 7-15-69 Drlg. 6934'
 DST 6550-6854', Pkrs Failed, rec 1554' DF
 DST 6650-6854', Pkrs Failed
 7-22-69 TD 7380'; Fshg
 DST 7250-7380', open 1 hr, rec 183' FO + 4847'
 salt wtr, 1 hr FSIF 2494#, FP 2042-2470#
 3 hr FSIF 2517#, FP 3713-3749#

7-29-69 TD 7709'; MORT
DS 7558-7709', open 1 hr, rec 75' mud,
1 hr ISIP 241#, FP 145-145#, 1 hr FSIP 169#
8-5-69 TD 7709'; PED 7590'; swbg
Perf @ 7352', 7353', 7360', 7362', 7363', 7369',
7372',
Acid (7352-7372') 500 gals (15% MA)
Swab load (7352-7372')
Spud (7352-7372')
Perf @ 7290', 7291', 7299', 7305', 7308',
7311', 7323', 7326', 7330', 7332' w/1 SPI
Acid (7290-7332') 1250 gals (15% MA)
Swab load (7290-7332')
Spud (7290-7332')

8-5-69
6623', 6623', 6631', 6640', 6648', 6670',
6678', 6682', 6688', 6694', 6696', 6716',
6720', 6729', 6738', 6738', 6742', 6750',
6753',
Acid (6623-6753') 200 gals
8-12-69 TD 7709'; PED 7590'; swbg
Swab load (7558-6755')
6623', 6623', 6631', 6640', 6648', 6670',
6678', 6682', 6688', 6694', 6696', 6716',
6720', 6729', 6738', 6738', 6742', 6750',
6753',
Acid (6623-6753') 200 gals (15% MA)
Swab load (6623-6753')
Spud (6623-6753')

8-12-69 Continued
Frac (6379-6458') 25,000 gals jelled brine
wtr + 25,000# sd
8-18-69 TD 7709'; PBD 7590'; Swbg
8-26-69 TD 7709'; PBD 7590'; Tstg
9-3-69 TD 7709'; PBD 7590'; Tstg
9-8-69 TD 7709'; PBD 7590'; Tstg
Flwd 53 BF (50% oil + 50% wtr) in 24 hrs,
CP 1250#, TP 900#
9-16-69 TD 7709'; PBD 7590'; Tstg
9-23-69 TD 7709'; PBD 7590'; Tstg
Swbd 74 BF (20% oil) in 8 hrs
9-30-69 TD 7709'; PBD 7590'; WO Pmp Equipment
10-6-69 TD 7709'; PBD 7590'; WO Pmp Equipment

10-14-69 TD 7709'; PBD 7590'; WO Pmp Equipment
10-21-69 TD 7709'; PBD 7590'; COMPLETE
LOG TOPS: Yates 3067', Grayburg 3580', San
Andres 3850', Glorieta 5038', Blinbry 5415',
Tubb 5920', Drinkard 6240', Abo 6500',
Wolfcamp 6860', Simpson 6975', McKee 7237',
Ellenburger 7550', Granite Wash 7700'
Perfs 6558-6755 & 7290-7332' Packed Off
10-23-69 COMPLETION REPORTED

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wtr + 25,000# sd
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