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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-934

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

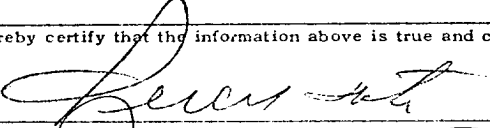
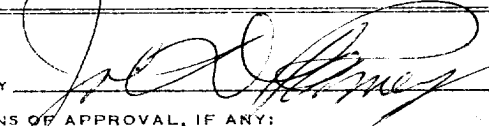
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refg Co.	8. Farm or Lease Name New Mexico S State
3. Address of Operator Box 1600- Midland, Texas 79701	9. Well No. 26
4. Location of Well UNIT LETTER L, 2310 FEET FROM THE S LINE AND 400 FEET FROM THE W LINE, SECTION 2 TOWNSHIP 22-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat Penrose Shelly Grbg
15. Elevation (Show whether DF, RT, GR, etc.) 3374 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Plug off in Penrose Shelly Grbg pay. <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to recomplete well as follows:

1. Pull tbg & pkr.
2. Set C.I. Bridge plug @ 3800' w/ 8' cmt on top.
3. Perf 4 1/2" csq w/ 1 shot/ft as follows
3651-3672, 3676-3684, 3688-3702, 3716-3718, 3725, 3745-3749, 3756-3758, 3772-3778.
4. Acidize perfs w/ 2000 gal reg 15% NE acid.
5. Frac w/ 20,000 gal gel brine & 30,000# 20-40 sand.
6. Return well to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Unit Head	DATE 10/15/70
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		