P+A.

## PLUG & ABANDONMENT FORM

API NO.		/
OPERATOR	ANAJARKO PET	RO. CORD.
LEASE NAME	LMPSU 2	5
WELL NO.	3	
SEC. <u>28</u>	TWP. 22 B	ange $37$ unit $8$
	g operations began -	•
Name of sime	g operations complete	TIDE N
Comments:		
•	12 1/ 1/.	<u> </u>
Signed By: _	4 ing M. Al	<u>//</u>
Data:	8-419-9.7	

Anadarko Petroleum Corp. **Langlie-Mattix Penrose Sand Unit #25-3**Lea County, New Mexico

Job #2192

## 08-18-97 Monday

Notified Gary Wink w/ OCD of MI. MIRU Key rig. Did not have companion flange for wellhead. SI well and SDFN.

RT: 3:30-5:30 2.0 hrs CRT: 2.0 hrs

## 08-19-97 Tuesday

Notified OCD. Gary Wink, Buddy,& Charles. ND wellhead and NU BOP. RIH w/ 111 jts 2-38" workstring. tagged existing CIBP. RU cementer and circulated hole w/ mud. pumped 25 sx cmt 3491-3129'. POOH to 2497' and pumped 25 sx cmt 2497-2095'. POOH w/ tbg. RU wireline and perforated @ 1250'. RIH w/ packer to 1197', established rate of 1.5 BPM @ 900 psi. POOH w/ packer, RIH w/ CICR and set @ 1197'. Squeezed 200 sx cmt under CICR, stung out and pumped 10 sx 1197-1052'. POOH w/ tbg. RIH w/ wireline and perforated @ 440'. RIH w/ packer and established rate of 1.5 BPM @ 950 psi, no circulation to surface outside of 4-1/2" csg. Pumped 60 sx cmt 440' to surface. RD.

RT: 7:30-5:00 9.5 hrs CRT: 11.5 hrs