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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Langlie Mattix Penrose Sand Unit
2. Name of Operator ANADARKO PRODUCTION COMPANY	8. Farm or Lease Name Tract No. 25
3. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 22 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3348' GR - 3356' RKB	12. County Lea

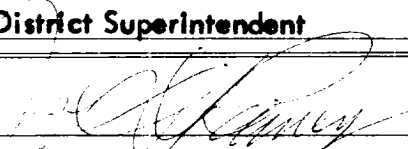
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. 4-1/2" casing pressure tested to 1500 psi for 30 minutes without loss of pressure.
2. Rigged up to perforate. Go perforated from 3546' to 3654' with 80 holes.
3. Acidized perforations with 1000 gal. 13% reg. acid.
4. Rigged up well servicing unit, ran 3503' of 2-3/8" plastic lined tubing with Johnston model 101-S packer. Set packer at 3507'.
5. Well is ready for injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED District Superintendent	TITLE 700722000	DATE 1-10-70
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		