

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

7. Unit Agreement Name **Langlie**  
**Mattix Penrose Sand Unit**

8. Farm or Lease Name  
**Tract No. 17**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**Langlie Mattix**

12. County  
**Lea**

15. Date Spudded  
**7/6/69**

16. Date T.D. Reached  
**7/18/69**

17. Date Compl. (Ready to Prod.)  
**12/12/69**

18. Elevations (DF, RKB, RT, GR, etc.)  
**3334' RKB**

19. Elev. Casinghead  
**3326'**

20. Total Depth  
**3700'**

21. Plug Back T.D.  
**3697'**

22. If Multiple Compl., How Many  
**0-3700'**

23. Intervals Drilled By  
**Rotary Tools**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**3496' - 3654' Queen**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Gamma Ray - Density**

27. Was Well Cored  
**Yes**

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments  
**Gamma Ray - Density and Inclination report**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. J. Nelson TITLE District Superintendent DATE 12/18/69

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	1122'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1213'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2422'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2566'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2810'	T. Devonian	T. Menefee	T. Madison
T. Queen	3360'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	383'	383'	Caliche, sand & red beds				
383'	1122'	739'	Red beds				
1122'	1213'	91'	Anhydrite				
1213'	2422'	1209'	Salt & anhydrite				
2422'	3025'	603'	Anhydrite & lime				
3025'	3360'	335'	Lime & sandy dolomite				
3360'	3700'	340'	Dolomite w/sand stringers				