NO. OF COPIES RECEI								
NO. C. COFFES RECEI	VED						Ð	orm C-105
DISTRIBUTION	N		-					evised 1-1-65
SANTA FE			NEW MEXICO	O OIL CONSE	DV/ATION	COMMISSION	5a. In	dicate Type of Lease
FILE		WELL	COMPLETION	OR RECOME	O FTION	REPORT AND	and St	ate Fee 🗶
u.s.g.s.				J. KLOOMI	CE LION	ME COL MINI	5. Sto	te Oil & Gas Lease No.
LAND OFFICE								
PERATOR								
I TYPE OF WELL						\A/=\-		
		01L	GAS	<u></u>		Water	!	it Agreement Name Langle
TYPE OF COMPL	ETION	WELL	WELL	DRY	OTHER	Injection We		tix Penrose Sand Unit
	ORK DE	EPEN	PLUG BACK	DIFF.	OTHER			act No. 17
Name of Operator							9. We	•
Address of Operator	ANADARK	O PROD	UCTION C	COMPANY			1	•
-		9.49 U.J	1. NI AA		40	, , ,	1 .	ield and Pool, or Wildcat
Location of Well	·. U. bex	24/, Ho	obs, New M	exico 882	40		La	inglie Mattix
IT LETTERD	LOCATED_	990	FEET FROM THE	West	LINE AND	840 FEET	EBOY ()))	
					m	TITITITI	11111	ounty HHHHH
North LINE OF	SEC. 26	тир. 22	S RGE. 37	E NMPM			Le	od 19. Elev. Cashinghead
7/6/69	7/10	/AO	17. Date Compl.	(Keady to Prod.) 18. Ele	evations (DF, RKB,	RT, GR, etc.	
Total Depth	21.	Plug Back T	12/12 .D. 22	2. If Multiple Co		3334' RKB	Botan Dec	3326'
3700'		36971	22	2. If Multiple Co Many	mpr., now	Drilled By	0-37001	Cable Tools
Producing Interval((s), of this com	pletion — To	p, Bottom, Name					25. Was Directional Surve
								Made Made
496' - 3654'	Queer							No
Type Electric and (n						27. Was Well Cored
Samma Ray - I	vensity					· · · · · · · · · · · · · · · · · · ·		Yes
CASING SIZE	WEI CO.	D / 50		CORD (Report a				
8-5/8"	WEIGHT L 24#	J-55	363 ¹	HOLE SI		CEMENTING		AMOUNT PULLED
		3 33		11		200 sks - cir	chratea	1 :
4-1/2"	. 10.5#	J-55	37001	7-7/8	3"	400 sks		
		LINER RE	CORD			30.	TUBING	RECORD
SIZE	ТОР	вот	TOM SACKS	CEMENT S	CREEN	SIZE	DEPTH SE	T PACKER SET
1					<u> </u>	2-3/8"	34691	3473'
Perforation Pages	(Internal			1 00				
		•		32.				T SQUEEZE, ETC.
49 6'-3500' , 3	5 96 '- 3604'	•	·18', 3620'-	241	DEPTH IN	TERVAL	AMOUNT AN	D KIND MATERIAL USED
496'-3500', 3	5 96 '- 3604'	•	·18', 3620'-	241	DEPTH IN 596'-36	TERVAL 54' Tr	AMOUNT AN	D KIND MATERIAL USED) gal 15% reg acid &
496'-3500', 3 630'-38', 364	596'-3604 8'-54'	', 3613'-	·18', 3620'-	24',	DEPTH IN 596'-36	TERVAL 54' Tr 3 BPM @ 270	AMOUNT AN 1d w/1000 0 to 1900	D KIND MATERIAL USED Ogal 15% reg acid & Off. ISDP 1600
496'-3500', 3 630'-38', 364	596'-3604 8'-54'	', 3613'-	·18', 3620'-	24',	596'-36 balls- 496'-35	54' Tr 3 BPM @ 270 00' Tr	AMOUNT AN 1d w/1000 16 to 1900 1d w/300	D KIND MATERIAL USED Dal 15% reg acid & O#. ISDP 1600# gal 15% reg acid @
496'-3500', 3 630'-38', 364 /2 JSPF - 70	1596'-3604' 18'-54' holes32	', 3613'- 2" dia.		24', 3 3	596'-36 balls- 496'-35 3 BPA	TERVAL 54' Tr 3 BPM @ 270 00' Tr A, press 2200'	AMOUNT AN 1d w/1000 16 to 1900 1d w/300	D KIND MATERIAL USED Ogal 15% reg acid & Off. ISDP 1600
Perforation Record 496'-3500', 3 630'-38', 364 /2 JSPF - 70	1596'-3604' 18'-54' 1holes32	7, 3613'- 2" dia.	nod (Flowing, gas	PRODUCTI lift, pumping —	596'-36 balls- 496'-35 3 BPA ON Size and to	TERVAL 54' Tr 3 BPM @ 270 00' Tr A, press 2200'	amount an 1d w/1000 10 1900 10 1900 10 1800 10 1800	D KIND MATERIAL USED Dal 15% reg acid & O#. ISDP 1600# gal 15% reg acid @
496'-3500', 3 630'-38', 364 /2 JSPF - 70	1596'-3604' 18'-54' 10 holes32	2" dia.	nod (Flowing, gas	PRODUCTI lift, pumping — WELL PLACE	596'-36 balls- 496'-35 3 BPA ON Size and to	154' Tr 3 BPM @ 270 00' Tr 10, press 2200' 10 press 2200'	AMOUNT AN 1000 of to 1900 to 1800 well :	D KIND MATERIAL USED) gal 15% reg acid & 0#. ISDP 1600* gal 15% reg acid @ . ISDP 1600* Status (Prod. or Shut-in)
496'-3500', 3 630'-38', 364 /2 JSPF - 70	1596'-3604' 18'-54' 1holes32	2" dia.	nod (Flowing, gas	PRODUCTI lift, pumping — WELL PLACE 1. For Oil —	596'-36 balls- 496'-35 3 BPA ON Size and to	TERVAL 54' Tr 3 BPM @ 270 00' Tr A, press 2200'	amount an 1d w/1000 10 1900 10 1900 10 1800 10 1800	D KIND MATERIAL USED) gal 15% reg acid & 0#. ISDP 1600* gal 15% reg acid @ . ISDP 1600* Status (Prod. or Shut-in)
496'-3500', 3 530'-38', 364 /2 JSPF - 70 Perfect Production	1596'-3604' 18'-54' 10 holes32	2" dia. Oduction Methoduction	nod (Flowing, gas NJECTION Prod'r Test F	PRODUCTI lift, pumping — WELL PLACE 1. For Oil — Period —	596'-36 balls- 496'-35 3 BPA ON Size and to ED ON	TERVAL 54' Tr 3 BPM @ 270 00' Tr 4, press 2200' ype pump) INJECTION Gas - MCF	AMOUNT AN 1000 of to 1900 to 1800 well:	D KIND MATERIAL USED gal 15% reg acid & Off. ISDP 1600* gal 15% reg acid @ ISDP 1600* Status (Prod. or Shut-in) Gas—Oil Ratio
496'-3500', 3 630'-38', 364 /2 JSPF - 70 e First Production e of Test	1596'-3604' 18'-54'	2" dia. Oduction Meti VATER IN Cheke	nod (Flowing, gas NJECTION \ e Size	PRODUCTI lift, pumping — WELL PLACE 1. For Oil — Period —	596'-36 balls- 496'-35 3 BPA ON Size and to	TERVAL 54' Tr 3 BPM @ 270 00' Tr A, press 2200' VPE pump) INJECTION Gas - MCF	AMOUNT AN 1000 of to 1900 to 1800 well:	D KIND MATERIAL USED) gal 15% reg acid & 0#. ISDP 1600# gal 15% reg acid @ . ISDP 1600# Status (Prod. or Shut-in)
496'-3500', 3 630'-38', 364 /2 JSPF - 70 e First Production e of Test	1596'-3604' 18'-54'	2" dia. Oduction Meti VATER IN Cheke	nod (Flowing, gas NJECTION \ e Size	PRODUCTI lift, pumping — WELL PLACE 1. For Oil — Period —	596'-36 balls- 496'-35 3 BPA ON Size and to ED ON	TERVAL 54' Tr 3 BPM @ 270 00' Tr 4, press 2200' ype pump) INJECTION Gas - MCF	AMOUNT AN 1000 of to 1900 to 1800 well:	D KIND MATERIAL USED gal 15% reg acid & Off. ISDP 1600* gal 15% reg acid @ ISDP 1600* Status (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
496'-3500', 3 630'-38', 364 /2 JSPF - 70 e First Production e of Test w Tubing Press. Disposition of Gas (Pro Pro V Hours Tested Casing Press	2" dia. Oduction Meti VATER IN Cheke	nod (Flowing, gas NJECTION \ e Size	PRODUCTI lift, pumping — WELL PLACE 1. For Oil — Period —	596'-36 balls- 496'-35 3 BPA ON Size and to ED ON	TERVAL 54' Tr 3 BPM @ 270 00' Tr 4, press 2200' ype pump) INJECTION Gas - MCF	AMOUNT AN 1000 of to 1900 to 1800 well:	D KIND MATERIAL USED gal 15% reg acid & Off. ISDP 1600* gal 15% reg acid @ ISDP 1600* Status (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
496'-3500', 3 630'-38', 364 /2 JSPF - 70 e First Production e of Test w Tubing Press. Disposition of Gas (Pro Pro	2" dia. Oduction Meth VATER IN Cheke	NJECTION NO Size Prod'r Test Fulated 24-Rate etc.)	PRODUCTI lift, pumping — WELL PLACE 1. For Oil — Period —	596'-36 balls- 496'-35 3 BPA ON Size and to ED ON	TERVAL 54' Tr 3 BPM @ 270 00' Tr 4, press 2200' ype pump) INJECTION Gas - MCF	AMOUNT AN 1000 of to 1900 to 1800 well:	D KIND MATERIAL USED gal 15% reg acid & Off. ISDP 1600* gal 15% reg acid @ ISDP 1600* Status (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
2 JSPF - 70 E First Production Of Test Tubing Press. Disposition of Gas (Pro	2" dia. Oduction Meth VATER IN Cheke Fure Calcumated, fuel, vented,	nod (Flowing, gas NJECTION Prod'r Test F slated 24- Oil - Rate etc.)	PRODUCTI lift, pumping — WELL PLAC Deriod Bbl.	DEPTH IN 596'-36 balls-496'-35 3 BPA ON Size and to Bbl. Gas - MCF	TERVAL 54' Tr 3 BPM @ 270 00' Tr A, press 2200' ype pump) INJECTION Gas - MCF Water -	MOUNT AN 1000 of to 1900 to 1800 well: Water - Bbl. Test Witness	D KIND MATERIAL USED gal 15% reg acid & Off. iSDP 1600* gal 15% reg acid @ ISDP 1600* Status (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
2 JSPF - 70 First Production of Test Tubing Press. Disposition of Gas (Pro	2" dia. Oduction Meth VATER IN Cheke Fure Calcumated, fuel, vented,	nod (Flowing, gas NJECTION Prod'r Test F slated 24- Oil - Rate etc.)	PRODUCTI lift, pumping — WELL PLAC Deriod Bbl.	DEPTH IN 596'-36 balls-496'-35 3 BPA ON Size and to Bbl. Gas - MCF	TERVAL 54' Tr 3 BPM @ 270 00' Tr A, press 2200' ype pump) INJECTION Gas - MCF Water -	MOUNT AN 1000 of to 1900 to 1800 well: Water - Bbl. Test Witness	D KIND MATERIAL USED gal 15% reg acid & Off. ISDP 1600* gal 15% reg acid @ ISDP 1600* Status (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
Pirst Production First Production of Test Tubing Press. Disposition of Gas (List of Attachments amma Ray — D hereby certify that	Pro	dia. 2" dia. Chek Sure Calcu Hour fuel, vented, a shown on b	ion report	PRODUCTI lift, pumping = WELL PLAC i. For Oil - Period Bbl. form is true and	DEPTH IN 596'-36 balls- 496'-35 3 BPA ON Size and to EDON - Bbl. Gas - MCF	TERVAL 54' Tr 3 BPM @ 270 00' Tr A, press 2200' ype pump) INJECTION Gas - MCF Water -	MOUNT AN 1000 of to 1900 to 1800 well: Water - Bbl. Test Witness	D KIND MATERIAL USED gal 15% reg acid & Off. ISDP 1600* gal 15% reg acid @ ISDP 1600* Status (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestem New Mexico				
T. Anhy 122 T. Salt 242 B. Salt 246 T. Yates 2810 T. Queen T. Grayburg	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya	T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup	T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken			
T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo	T. McKee T. Ellenburger T. Gr. Wash T. Granite T. Delaware Sand T. Bone Springs	Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate	T. Granite			
T. PennT Cisco (Bough C)	Т.	_ T. Penn. "A"	_ T			

FORMATION RECORD (Attach additional sheets if necessary)

From -	. T o	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
2422' 3025'	383' 122' 1213' 2422' 3025' 3360' 3700'	383' 739' 91' 1209' 603' 335' 340'	Caliche, sand & red beds Red beds Anhydrite Salt & anhydrite Anhydrite & lime Lime & sandy dolomite Delomite w/sand stringers		j		urt •
	,						