District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia,NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

State of New Mexico

PO Box 6429 Santa Fe, NM 87505

Form C-104 Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

PO Box, Santa	Fe, NM 8750	4-2088 REQUES I	ΓFOR.	ALLOW	ABLE AND	AUTHORIZ	ZATION TO	TRANSPORT		
1 Operator name and Address							2 OGRID Number 025706			
Clayton Williams Energy, Inc.							3 Reason for Filing Code			
Six Desta Drive, Suite 3000							CO 3/1/96		3/1/96	
Midland, Texas 79705					5 Pool Name			6 Pool Code		
30-025-23224 Jalmat Tansill \				rts 7 Rvrs (Pro Gas)			79240			
7 Property Code				8 Property Name				9	Well Number	
011792			State A AC 1						111	
II. 10 Surf		on	ł							
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
N	4	238	36E		467	South	2173	West	Lea	
11 Botte	om Hole L	ocation								
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
N/A						<u> </u>	14 G 100 F.M. 1	D	C-129 Expiration Date	
12 Lse Code	13 Producing 1	Method Code	14Gas Con	nection Date	15 C-129 Permit	Number	16 C-129 Effectiv	Ve Date	C-129 Expiration Date	
S	<u> </u>	Р					<u> </u>			
III. Oil and					20 000	21 O/G	<del></del>	22 POD ULSTR Location a	nd Description	
18 Transporter OGRID		19 Transporter Na	me and Addi	css	20 POD			· · · · · · · · · · · · · · · · · · ·		
020809 Sid Richardson Gasoline			Co.		2622130	G	A - 9 - 23S - 36E			
291 Main St. Fort Worth, Texas 76				102			AC 1 Battery 5			
020445 Scurlock Permian Corporation					2810112	0	A - 9 - 23S - 36E			
	P. O. Box 4	648 Housto	n, Tx 7721	10-4648		1	AC 1 Batte	ry 5		
						-				
IV. Produc	red Water							<del> </del>		
	POD			·. •	24	POD ULSTR Locati	on and Description			
2622150	)	A-9-2	23S - 36	E AC	1 Battery 5	100 0201110				
	Completion	1								
25 Spud Date 26 Rea			dy Date 27 TD			28 PBTD		29 Perforations		
					<u> </u>					
30 Hole Size		31 Casing & Tubing Size			32 Depth Set		33 Sacks Cement			
						<del> </del>	···			
	<del></del>		<u> </u>			<del></del>				
<u></u>				. "						
VI. Well Test Data  34 Date New Oil 35 Gas Do		35 Gas Del	livery Date 36 Test Date		37 Test Length		38 Tbg Pressure	39 Csg. Pressure		
טאט נפ ווט איזן אואטן דע		35 565 261			<del>-</del>					
40 Choke Size 41		41 (	Oil		42 Water	43 Gas		44 AOF	45 Test Method	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,										
		1		<u> </u>	<u> </u>				TOYON.	
46 I hereby ce	rtify that the rule	es of the Oil Conse ove is true and com	rvation Divi	sion have been best of my know	complied with and that wledge and belief.	t	OIL CON	SERVATION DIV	ISION	
ŀ					J	Approved By:	The solution		,	
	Kolin	(A. m)	Max	ley				<del></del>		
Printed name:		4	<i>(</i>	1		Title:				
Robin S. I	мссапеу				<u></u>	Approval Date:	444	A 77 4000		
Title: Production Analyst						Approval Date: MAR 07 1996				
Date: 03/04/96 Phone: (915) 682-6324  47 If this is a change of operator fill in the OGRID number and name of the previous operator										
47 If this is a ch	hange of operato	r fill in the OGRIL	number and	name of the p	revious operator					
L										
	Previous Op	erator Signature				Printed Name		Title	Date	
1										