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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 2A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL CO., INC.	8. Farm or Lease Name State "A" A/c-1
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240	9. Well No. 111
4. Location of Well UNIT LETTER <u>N</u> <u>467</u> FEET FROM THE <u>South</u> LINE AND <u>2173</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>23-3</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat Yates Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3496' GR	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Recompleted to Jalmat Gas</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up. Installed BOP. Ran gauge ring and set CIBP @ 3280'.
 - Ran tubing and packer to 3237'. Casing tested to 1200#. OK.
 - Spot 350 gal 15% NE acid. Reset packer @ 3116'.
 - Loaded w/1% KCL water. Swabbed. Perforated: 3165, 72, 82, 87, 95, 3200, 05, 10, 20, 30, 35'.
 - Acidized w/1000 gal 15% acid. Flushed. Reset packer @ 3116'.
 - Fraced down tubing w/20,000 gal gelled water / 30,000# 20/40 mesh sand. Flushed.
 - Ran temperature survey. Swabbed back load to flow and test.
- Job completed 1-14-73.

(C-104 to follow)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED Claude Aubert, Jr. TITLE Area Superintendent DATE 1-15-73

Approved By
APPROVED BY Joe D. Ramey TITLE Dist. I. Supv. DATE JAN 17 1973

CONDITIONS OF APPROVAL, IF ANY: