SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION C-102 Effects U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Ag WELL OTHER. 3. Address of Operator TEXA FOLLOW ONLY OF THE PROPOSALS OF THE PROPOSALS.) 9. Well No.	C-103		
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABILY ABANDON PULL OR ALTER CASING OTHER REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JUB OTHER REPORT 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated durk) SEE RULE 1103. Job completed 9-21-72. 1. MIRU. Installed BOP. Ran gauge ring to 3465'. 2. Jot CIET 12/40'. Ran tubing, KVL-30 pkr & tail pipe to 3298'. 3. Tested casing to 12004. OK. Spotted 100 gal 157 MCA. Set pkr 19 3230'; 4. Jun 2010 gal 157 MCA. Suebbed FL 2000' from surface. No show oil or gas. Well Temporarily bandoned.			
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PLUG AND ABANDON PULL OR ALTER CASING OTHER Recompleted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated disork) SEE RULE 1103. Job completed 9-21-72. 1. MIRU. Installed BOP. Ran gauge ring to 3465'. 2. Set CIED 2440'. An tubing, KYL-30 pkr & tail pipe to 3296'. 3. Tested casing to 12004. OK. Spotted 100 gal 15% MCA. Set pkr 9 3230'; 4. Swalled. Perforsted 3292-3292' w/2 SPF. (14 holes) 5. A/900 gal 15% MCA. Swabbed PL 2000' from surface. No show oil or gas. Well Temporarily bandomed.			
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dwork) SEE RULE 1103. Job completed 9-21-72. 1. MIRU. Installed BOP. Ran gauge ring to 3465'. 2. Jet CIET 3440'. En tubing, KVL-30 pkr & tail pipe to 3290'. 3. Tested casing to 12004. OK. Spotted 100 gal 157 MCA. Set pkr 9 3230'; 4. Juntiled. Perforated 3292-3293' w/2 SPF. (14 holes) 5. 4/900 gal 15% MCA. Swabbed FL 2000' from surface. No show oil or gas. Well Temporarily bandoned.	F-		
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dwork) SEE RULE 1703. Job completed 9-21-72. 1. MIRU. Installed BOP. Ran gauge ring to 3465'. 2. Jot CIET 3440'. An tubing, KVL-30 pkr & tail pipe to 3298'. 3. Tasted casing to 1200%. OK. Spotted 100 gal 157 MCA. Set pkr 3 3230'; 4. Swabled. Perforated 3292-3293' w/2 SPF. (14 holes) 5. 4/900 gal 157 MCA. Swabbed FL 2000' from surface. No show oil or gas. Sell Temporarily bandoned.	li: Mattix La		
Job completed 9-21-72. 1. MIRU. Installed BOP. Ran gauge ring to 3465'. 2. Jot CIET ' 3440'. Rin tubing, KVL-30 pkr & tail pipe to 3298'. 3. Tested casing to 12004. OK. Spotted 100 gal 157 MCA. Set pkr @ 3230'; 4. Swahled. Periorated 3292-3298' w/2 SPF. (14 holes) 5. A/900 gol 15% MCA. Swabbed FL 2000' from surface. No show oil or gas. Well Temporarily 'bandoned.			
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Claude Aubert, Jr. TITLE Area Superintendent DATE	1-3-73		
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