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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>TEXAS ELECTRIC OIL CO., INC.</b>	5. State Oil & Gas Lease No. <b>NM 2A</b>
3. Address of Operator <b>P. O. Box 1069 - Hobbs, New Mexico 88240</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>N</b> <b>467</b> FEET FROM THE <b>South</b> LINE AND <b>2173</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>23-S</b> RANGE <b>36-E</b> NMPM.	8. Farm or Lease Name <b>State "A" A/c-1</b>
	9. Well No. <b>111</b>
	10. Field and Pool, or Wildcat <b>Jalisco oil</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3476' GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Re-completed from Langley Mattie</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Job completed 9-21-72.**

1. MIRU. Installed BOP. Ran gauge ring to 3465'.
2. Set CIER 3440'. Ran tubing, KVL-30 pkr & tail pipe to 3298'.
3. Tested casing to 1200#. OK. Spotted 100 gal 15% MCA. Set pkr @ 3230'; SN @ 3226'.
4. Swabbed. Perforated 3292-3298' w/2 SPF. (14 holes)
5. 4/900 gal 15% MCA. Swabbed FL 2000' from surface.  
No show oil or gas. Well Temporarily Abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by  
SIGNED Claude Aubert, Jr. TITLE Area Superintendent DATE 1-3-73

APPROVED BY [Signature] TITLE [Signature] DATE JAN 4 1973

CONDITIONS OF APPROVAL, IF ANY: