

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 2A	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.		8. Farm or Lease Name State "A" a/c-1	
3. Address of Operator Box 1069 - Hobbs, New Mexico 88240		9. Well No. 111	
4. Location of Well UNIT LETTER <u>N</u> <u>467</u> FEET FROM THE <u>South</u> LINE AND <u>2173</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat/Langlie Mattix	
15. Elevation (Show whether DF, RT, GR, etc.) 3496' GL		12. County Lea	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Move in, rig up, install BOP.
2. Drill out to 4050, displace mud with brine.
3. Log well 2700-4232', top of cement 3090'.
4. Perforate 1-1/2" JSPP 3521' to 3710.
5. Acidize w/3000 gals., swab to flow.
6. If unsuccessful, set CIBP at approximately 3510', with 10' cement on top, perforate 3468-82'. Acidize with 1,500 gallons N.E. acid, swab and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:

SIGNED C. R. TILLEY TITLE Area Production Foreman DATE 12-11-69

APPROVED BY Leslie A. Clements TITLE Area Production Foreman DATE DEC 12 1969

CONDITIONS OF APPROVAL, IF ANY: