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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 21 1969

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>P &amp; A</u>						8. Farm or Lease Name	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVH. <input type="checkbox"/> OTHER						State "A" a/c-4	
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY, INC.</b>						9. Well No. <b>1</b>	
3. Address of Operator <b>Post Office Box 1069 - Hobbs, New Mexico 88240</b>						10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>2173</u> FEET FROM THE <u>WEST</u> LINE AND <u>467</u> FEET FROM						12. County <b>Lea</b>	
THE <u>SOUTH</u> LINE OF SEC. <u>4</u> TWP. <u>23-S</u> RGE. <u>36-E</u> NMPM							
15. Date Spudded <b>7-20-69</b>	16. Date T.D. Reached <b>9-3-69</b>	17. Date Compl. (Ready to Prod.) <b>9-5-69 P&amp;A</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3496' GL</b>	19. Elev. Casinghead			
20. Total Depth <b>12,088'</b>	21. Plug Back T.D. <b>-</b>	22. If Multiple Compl., How Many <b>-</b>	23. Intervals Drilled By <b>Surface to TD</b>	Rotary Tools Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>None - Well was plugged and abandoned.</b>						25. Was Directional Survey Made <b>Yes</b>	
26. Type Electric and Other Logs Run <b>Dual Induction - Laterolog</b>						27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>13-3/8"</b>	<b>48# 8 Rd.</b>	<b>364</b>	<b>17"</b>	<b>305 sx Incor / 2% Gel</b>			
<b>8-5/8"</b>	<b>36#</b>	<b>4260</b>	<b>12-1/4"</b>	<b>250 sx Incor Neat</b>			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) <b>None</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				<b>None</b>			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments <b>1 - copy of Dual Induction - Laterolog</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>			TITLE <b>Area Superintendent</b>			DATE <b>9-24-69</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon <u>10,669</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,770</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,446</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3073</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3252</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3666</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3924</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6150</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>6978</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7712</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7920</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8168</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9326</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	364	364	Red Bed				
364	1305	941	Red Bed & Anhy.				
1305	2220	915	Salt & Anhy.				
2220	3370	1150	Anhy. Gyp				
3370	4026	656	Lime				
4026	4850	824	Anhy. & Lime				
4850	5290	440	Lime				
5290	7545	2255	Lime and Chert				
7545	7807	262	Lime				
7807	8450	643	Lime & Shale				
8450	10083	1633	Lime Shale and Sand				
10083	10265	182	Lime and Shale				
10265	10730	465	Lime, Mud Charac.				
10730	11146	416	Lime and Shale				
11146	12088	942	Lime and Shale				