

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well
Name of Operator
Anadarko Petroleum Corporation
Address of Operator
P.O. Box 806 Eunice, New Mexico 88231
Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 330 FEET FROM
West THE 21 LINE, SECTION 22S TOWNSHIP 37E RANGE 37E NMPM.

7. Unit Agreement Name
LMPSU
8. Farm or Lease Name
Tract 10
9. Well No.
4
10. Field and Pool, or without
Langlie Mattix-Penrose
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3365 GR.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
RELL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU Unset Inj. PKR. TOH w/111 jts 2 3/8" 10V Salta lined tbg & 4 1/2" Johnston 101-S PKR.
2. TIH w/RBP & PKR. Located hole between 277'-307'.
3. TOH w/PKR. Dumped @ 4 SX sand on top of RBP.
4. RU Halliburton & pumped 150 SX Class "C" w/2% CaCL, 5# Gilsonite, & 10# Cal-Seal/SX. Circ cement to surface. SI braidenhead & cement came to surface outside surface csg. Displaced cement plug to 220'.
5. RURU TIH w/ 3 7/8" bit & DC. Tagged @ 100' Drilled out cement to 310' & fell thru. Tested csg. Didn't hold press. TOH w/drill string.
6. TIH w/PKR Found hole @ 277'. TOH w/PKR.
7. RU Halliburton & cemented down 4 1/2" csg w/100 SX Class "H" cement w/3% CaCL & 2% Halad 22A.
8. TIH w/bit & drilled cement from 100'-285' & fell thru. Pressured up on csg to 500# & held O.K. TOH w/ bit.
9. TIH w/retrieving tool. Circ sand from top of RBP & latched on & TOH w/RBP.
10. TIH w/111 jts 2 3/8" 10V Salta lined tbg & 4 1/2" Johnston 101-S injection PKR. Circ PKR fluid behind tbg. Set PKR @ 3463' w/9 1/2 points tension. RDPU. Started wtr injection @ 1-14-86.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Field Foreman DATE January 21, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE JAN 23 1986

RECEIVED
JAN 22 1986
C.C.B.
HOBBS OFFICE