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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL Water Injection Well						7. Unit Agreement Name Langlie Mattix Penrose Sand Unit	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Tract No. 10	
2. Name of Operator ANADARKO PRODUCTION COMPANY						9. Well No. 4	
3. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240						10. Field and Pool, or Wildcat Langlie Mattix	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE OF SEC. 21 TWP. 22 S RGE. 37 E NMPM						12. County Lea	
15. Date Spudded 8/22/69		16. Date T.D. Reached 8/29/69		17. Date Compl. (Ready to Prod.) 12/16/69		18. Elevations (DF, RKB, RT, GR, etc.) 3373' RKB	
19. Elev. Casinghead 3365' GR		20. Total Depth 3710'		21. Plug Back T.D. 3702'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools						24. Was Directional Survey Made No	
25. Producing Interval(s), of this completion — Top, Bottom, Name 3496' - 3631' Queen						26. Type Electric and Other Logs Run Gamma Ray Acounsilog	
27. Was Well Cored No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		24# J-55		390'		11"	
4-1/2"		10.5# J-55		3710'		7-7/8"	
						400 sks	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number) 3496'-3508', 3516'-26', 3535'-39', 3549'-52', 3556'-59', 3576'-80', 3591'-99', 3611'-16', 3629'-31' 104 holes - .32" dia.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3496'-3631' AMOUNT AND KIND MATERIAL USED Trd w/1000 gal 15% HCl a.s.s 125 balls. Press 1900' to 1600' @ 3.3 BPM. ISDP 1200'			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) Water Injection Well Placed on Injection				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED m f m		TITLE District Superintendent				DATE 12/18/69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1095'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1150'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2500'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2630'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2855'	T. Devonian	T. Menefee	T. Madison
T. Queen	3375'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	390'	390'	Caliche, sand & red beds				
390'	1095'	705'	Red beds				
1095'	1150'	55'	Anhydrite				
1150'	2500'	1350'	Any & salt				
2500'	3503'	1003'	Anhydrite & lime				
3503'	3710'	207'	Dolomite w/sand stringers				