

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-23275 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. 001318 |
| 7. Lease Name or Unit Agreement Name HUGH |
| 8. Well No. 13 |
| 9. Pool name or Wildcat EUNICE SOUTH (SAN ANDRES) |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3348' GR |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Anadarko Petroleum Corp.

3. Address of Operator
P.O. Box 2497 Midland, TX 79702

4. Well Location
Unit Letter D : 330 Feet From The NORTH Line and 820 Feet From The WEST Line
Section 14 Township 22S Range 37E NMPM LEA County

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Isolate Casing Leaks 732-764 and 3855-4030.
2. Squeeze leak 3936-4030 with 100 sx Class 'C' w/2% CaCl2 + 53 sx Class 'C' Neat Cement.
3. Squeeze leak 732-764 with 97 sx Class 'C' Neat.
4. Drill out cement to 3984. Pressure test casing to 200 PSI.
5. Acidize perfs 4137-4157 and Openhole 4200-4280 w/3900 gals 15% NEFE + 1000# GRS + 500# 100 Mesh RS.
6. Return well to production. Tested 08/26/98 at 3 BOPD + 145 BWPD + 6 MCFPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard Williams TITLE Production Engineer DATE 08/27/98
TYPE OR PRINT NAME Richard Williams TELEPHONE NO. 915/683-0554

(This space for State Use)

APPROVED BY SEP 14 1998 TITLE SEP 14 1998 DATE SEP 14 1998
CONDITIONS OF APPROVAL, IF ANY: