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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Anadarko Petroleum Corporation	
Address P. O. Box 2497, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Ownership Effective:
Recompletion <input type="checkbox"/>	Change in Transporter of:
Change in Ownership <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
	AUG 1 1985

If change of ownership give name and address of previous owner Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702

Lease Name Hugh		Well No. 13	Pool Name, Including Formation Eunice San Andres, South	Kind of Lease State, Federal or Fee	Lease No. -
Location					
Unit Letter D : 330 Feet From The North Line and 820 Feet From The West					
Line of Section 14 Township 22S Range 37E, NMPM, Lea County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Texas-New Mexico Pipeline Company			P. O. Box 60028, San Angelo, Texas 76906		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum Corporation			P. O. Box 1589, Tulsa, Oklahoma 74102		
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 14	Twp. 22S	Pge. 37E	Is gas actually connected? When yes NA

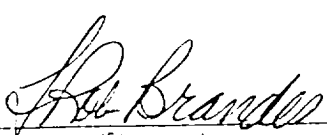
If this production is commingled with that from any other lease or pool, give commingling order number: Order PC 617

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest'v. Diff. Rest'v.
Date Spudded	Date Compl. Ready to Prod.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
Perforations	Top Oil/Gas Pay
	Tubing Depth
	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Senior Administrative Specialist	
(Title)	
July 24, 1985	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED AUG 21 1985	
BY JERRY SEXTON	
DISTRICT SUPERVISOR	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	