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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Hugh
3. Address of Operator Box 247 Hobbs, New Mexico	9. Well No. 13
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 820 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Andres South Eunice San
15. Elevation (Show whether DF, RT, GR, etc.) 3348' GT-3356'RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up well servicing unit 5-19-71. Ran 2-7/8" tubing w/Baker mod. R packer. Set packer at 3745'.
2. Squeezed perfs. from 3900'-4160'. with 525 sacks class "C" cmt. with pressure up to 3000#. Reversed out 87 sacks.
3. Pulled 2-7/8" tubing and packer. Rigged up reverse circulation to drill out cement.
4. Drilled cement from 3760' to 4205'. Deepened to 4280'.
5. Treated open hole 4205'-4280' with 500 gal 15% HCL & swab tested.
6. Treated open hole with 5000 gal 15% SRA acid at 2BPM & 1600#. ISDP 1500#.
7. Perforated 4137'-44' w/8 holes and 4150'-57' w/8 holes.
8. Treated perfs with 4000 gal 15% SRA at 1.6 BPM, max. press 3800#, min. press. 1300#. ISDP 1150.
9. Ran pumping equipment. Placed on production.
10. Test after workover on 9-1-71. 35 BO and 100 BW. Gas TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Superintendent DATE 9-1-71
APPROVED BY [Signature] TITLE DISTRICT DATE SEP 3 1971
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 10 1971

OIL CONSERVATION COMM.
HOUSTON, TEX.