

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|---|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| 2. Name of Operator Anadarko Production Company | | 8. Farm or Lease Name Hugh | |
| 3. Address of Operator 1001 N. 1st St. | | 9. Well No. 13 | |
| 4. Location of Well UNIT LETTER D . 330 FEET FROM THE North LINE AND 820 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 22S RANGE 37E NMPM. | | 10. Field and Pool, or Wildcat South Eunice San Andres | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3348' GR-3356' RKB | | 12. County Lea | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up well servicing unit & run 2-7/8" tubing with Baker Model R packer. Set packer at 3700'.
2. Squeeze cement into all perforations from 3900' to 4160'.
3. Rig down well servicing unit. Rig up drilling rig.
4. Drill out cement & deepen well within San Andres to 4800' with a 6-1/8" bit.
5. Rig down drilling rig. Rig up well servicing unit.
6. Run open hole logs from 4800' to 4200'.
7. Run 925' of 4 1/2" 9.5# J-55 casing to 4800' with top at 3875'. Cement with 100 sacks cement.
8. Perforate and treat zones in the San Andres.
9. Rig up well with pumping equipment and put well on production

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. J. Nelson* TITLE District Supervisor DATE 5-19-71
APPROVED BY *[Signature]* TITLE DEPUTY DISTRICT SUPERVISOR DATE MAY 24 1971
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.