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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Hugh
9. Well No.
13
10. Field and Pool, or Wildcat
Undesignated South Eunice San Andres

2. Name of Operator
Anadarko Production Company
3. Address of Operator
P. O. Box 247, Hobbs, New Mexico 88240
4. Location of Well

UNIT LETTER	D	LOCATED	330	FEET FROM THE	North	LINE AND	820	FEET FROM
THE	West	LINE OF SEC.	14	TWP.	22 S	RGE.	37 E	N. & P.

12. County
Lea

15. Date Spudded	8/31/69	16. Date T.D. Reached	9/8/69	17. Date Compl. (Ready to Prod.)	10/2/69	18. Elevations (DE, RKB, RT, GR, etc.)	3348' GR — 3356' KB	19. Elev. Casinghead	3347'
20. Total Depth	4205'	21. Plug Back T.D.	4200'	22. If M. Hole Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name								25. Was Directional Survey Made	
3900' — 4160' San Andres								No	
26. Type Electric and Other Logs Run								27. Was Well Cored	
Gamma Ray-Density, Caliper								No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOSE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	29.3#	366'	12-1/4"	225 sacks - circulated	
7"	20.0#	4205'	8-3/4"	500 sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3530'	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3900'-08, 3920'-32, 3948'-56, 3974'-82, 3992'-4018, 4028'-50, 4106'-18, 4134'-44, 4150'-60. Perforated with 67-3/8" jet shots	DEPT. - INTERVAL
	3900'-4160'

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
10/5/69		Reda Pump — 60 HP				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas -- Oil Ratio
10/12/69	24			45	150	1300	3335
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
	40		45	150	1300	35.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented pending installation of meter	Herb Henderson

35. List of Attachments
Gamma Ray-Density, Caliper and inclination survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<i>M. J. Nelson</i>	TITLE	District Superintendent	DATE	10/14/69
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1070'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1163'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2330'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2482'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2580'	T. Devonian	T. Menefee	T. Madison
T. Queen	3420'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3686'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3872'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	366'	366'	Caliche, sand & red beds				
366'	1070'	704'	Red beds				
1070'	1156'	86'	Anhydrite				
1156'	2330'	1174'	Anhydrite & salt				
2330'	3420'	1090'	Anhy. & lime w/sand stringers				
3420'	3680'	260'	Dolomite w/sand stringers				
3680'	4205'	525'	Dolomite & lime				