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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator <b>Anadarko Production Company</b>		8. Farm or Lease Name <b>Hugh</b>	
3. Address of Operator <b>P. O. Box 247, Hobbs, New Mexico 88240</b>		9. Well No. <b>13</b>	
4. Location of Well UNIT LETTER <b>D</b> , <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>820</b> FEET FROM THE <b>West</b> LINE, SECTION <b>14</b> TOWNSHIP <b>22 S</b> RANGE <b>37 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated South Eunice San Andres</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3348' GR — 3356' KB</b>		12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Moved in and rigged up WEK Drilling Company, 8/30/69.
2. Spudded 12-1/4" hole at 7:00 PM, 8/31/69.
3. Drilled 357' 12-1/4" hole. Ran 357' 9-5/8" 29.3# surface casing. Cemented using 225 sacks Class "H" cement with 2% CaCl. Cement circulated. Plug down at 5:30 AM, 9/1/69.
4. After 24 hours W.O.C. pressure tested casing to 1000# without pressure loss.
5. Drilling ahead with 8-3/4" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE <u>District Superintendent</u>	DATE <u>10/14/69</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE _____	DATE <u>10/14/69</u>
CONDITIONS OF APPROVAL, IF ANY:		